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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-185
Revised 11-4-76

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		6a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator Sun Exploration & Production Co.		8. Farm or Lease Name Watkins	
3. Address of Operator P. O. Box 1861, Midland, TX 79702		9. Well No. 3	
4. Location of Well UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM East LINE OF SEC. 35 TWP. 24-S RGE. 36-E S. 36 LEA. Lea		10. Field and Pool or Fieldcat Jalmat Tansil Yates Seven Rivers	
15. Date Spudded 11/10/82	16. Date L.D. Reached 11/16/83	17. Date Compl. (Ready to Prod.) 11/17/83	18. Elevations (DF, RKB, RT, GR, etc.) 3276.0 GR
20. Total Depth 3150'	21. Plug Back To 3040' cmt. ret.	22. If Multiple Compl. How Many →	23. Intervals Drilled By Rotary Tools X
24. Producing Interval(s), at this completion - Top, bottom, Name 2924' - 3150' Seven Rivers (Producing Perfs 2705' - 2794', 53 holes)			25. Was Directional Survey Made Yes
26. Type Electric and Other Logging GR-DLL, GR-CNL-FDC w/ caliper, GR-CCL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	CEMENTING RECORD
8-5/8"	24#	565'	375 sx "C"
5-1/2"	14#	3150'	700 sx Lite & "C"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	DEPTH SET	PACKER SET
		2-3/8"	2677'
31. Perforation Intervals (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3053-3076 (34 holes) Seven Rivers - sqzd		DEPTH INTERVAL	
2972-3004 (35 holes) Seven Rivers - sqzd		AMOUNT AND KIND MATERIAL USED	
2936-2952 (18 holes) Seven Rivers - sqzd		SEE ATTACHED	
2972-2978 (13 holes) Jalmat/Seven Rivers - sqzd			
2705-2794 (53 holes) Jalmat/Seven Rivers			
33. PRODUCTION			
Date First Production 12/20/82	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1-1/4" x 18' pump		Well Status (Prod. or Shut-in) Prod
Date of Test 10/13/83	Hours Tested 24	Choke Size 17	Gas - MCF 75
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Water - Bbl. 19
			Gas - Oil Ratio 4411/1
			Oil Gravity - API (Corr.) 38.4
34. Disposition of Gum (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By R. L. Shipman - Foreman
35. List of Attachments C-104, inclination report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Maria L. Perez		TITLE Sr. Acctng. Asst.	DATE 10/20/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 12 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1174'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2697'</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>2924'</u>	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blaine	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. <u>Tansill 2568</u>	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2705</u> to <u>2794</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1174	2568	1394'	Anhydrite, Some Salt, Traces Thin Shales				
2568	2697	129'	Sandstone, Dolomite, Sandy Dolomites, Thin Shale				
2697	2924	227'	Sandstone with Interbedded Dolomites				
2924	3150	226'	Dolomite, Sandy Dolomites, Dolomite Sands				

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WATKINS No. 3

#32. Acid, Shot, Fracture, Cement Squeeze, Etc.

3053 - 3076'	Acidized w/ 500 gls 15% NEFE, Sqz'd w/ 550 sx "C"
2972 - 3004'	Acidized w/ 500 gls 15% NEFE
2936 - 2952'	Acidized w/ 500 gls 15% NEFE, Sqz'd w/ 150 sx "C"
2936 - 3004'	Sqz'd w/ 250 sx "C"
2972 - 2978'	Sqz'd w/ 150 sx "C"
2705 - 2794'	Acidized w/ 750 gls 15% NEFE, Frac'd w/ 30,000 gls 70-Quality Foam, 337,035 SCF Nitrogen & 59,000# 20/40 sd