	DISTRIBUTION 3ANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C+104 and C+1 Effective 1+1-65
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
1.	Operator Contraction Contracti			
	Sun Exploration & Production Co.			
	P. O. Box 1861, Mid Reason(s) for filing (Check proper box			
	New Well X Recompletion Change in Ownership	/ Change in Transporter of: Oil Dry G Casinghead Gas Conde		
1	I change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND	IFASE		
	Lease Name Watkins Location	Well Nc. Pool Name, Including F 3 Jalmat Tansill	Vator 7 Run	ease Lease No.
	Unit Letter A ; 33	Eest From The North Lin	ne and <u>330</u> Feet Fro	om TheEast
	Line of Section 35 To	wiship 24-S Range	36-E TIMPM	County
II .	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS Address (Give address to which ap	proved copy of this jorm is to be sentj
	Texas-New Mexico Pip	Deline Singnead Gas 💢 or Dry Gas 🗔	P. O. Box 1528, Hob Address (Give address to which ap	bs, NM 88240 proved copy of this form is to be sent)
ļ	El Paso Natural Gas		P. O. Box 1492, E1	Paso, TX 79978
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 35 24-9 36-E	Is gas actually connected?	When
1 V.	f this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
[Designate Type of Completic	on - (X) Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
+	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
	11/10/83 Elevations (DF, RKB, RT, GR, etc.,	11/17/83 Name of Producing Formation	3150' Top Cil/Gas Pay	<u>3040'cmt ret</u>
	3276' GR	Seven Rivers	<u>2924 '</u>	2677'
	Perforations 2705 - 2794' (53 hol	es)		Depth Casing Shoe 3150
1 1	TUBING, CASING, AND CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	<u>. DEPTH SET</u> 565 '	SACKS CEMENT
1.	7-7/8"	<u>5-1/2" csa</u>	3150'	700 sx Lite & "C"
		2-3/8" tbg	2677'	
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow All, WEIL able for this depth or be for full 24 hours) Date First New Di. Fun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
ļ	12-20-8	10/13/83	2" x 1-1/4" x 18' pun Casing Pressure	η <u>ρ</u>
	Length of Test 24 hrs	. Joing Pressure	Cdaing Pressure	Choke Size
	Actual Proa. During Test	Cii-Bb.s.	Water-Bb.s.	Gas-MCF
1_		17	19	75
Г	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	
				Gravity of Condensate
	Testing Methoa (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
J. (CONSERVATION COMMISSION			VATION COMMISSION 9 5 1093
 C 	commission have been complied w	egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	APPROVED UCT & J IJUJ BY	
	11			
_	Manua Z- Pers (Signature) Sr. Acctng. Asst.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
_	10/20/83	ас / 	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.	
	(Dat	e)	well name or number, or transp	orter, or other such change of condition.

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