Jubmit 5 Comes Appropriate District Office

P.O. Box 1980, Hoobs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Drawer DD. Anesia, NM 88210		Box 2088	
DISTRICT III		fexico 87504-2088	
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	DEE AND AUTUODE	7 A TION
I.		BLE AND AUTHORIZ L AND NATURAL GA	= · · · = · ·
perator	O THANSFURT CI	LAND NATURAL CA	Weil API No.
CERIDIAN OIL IN			30.025 - 2801700
Address		-	a / V
F. O. BOX 51810), MIDLAND, TM 79710-181	10	
Reason(s) for Filing (Check proper box) New Well		ther if lease expia.	ur,
Recompletion =	Change in Transporter of:	To correct Gas	Gatherer from El Paso Natural
Change in Operator	Oil Dry Gas Condensate		Richardson Carbon & Gasoline
If change or operator give name		Company.	
and address or previous operator			
IL DESCRIPTION OF WELL		<u> </u>	
Lease Name	Well No. Pool Name, includ	ing Formation	Kind of Lease State Pederal or Fee A-114. 1
Langlie A State	3 3a/Aat	Tans:1/1/17-	State. Federal or Fee #-//4 7
	10.00		
Unit Letter	:	ine and	Feet From TheLine
Section 36 Towns	nip 24-5 Range 36	· E NMPM.	Lea
			County
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND NATU		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to whi	ch approved copy of this form is to be sent)
Name of Authorized Transporter of Casis	nginead Gas or Dry Gas	Address (Give aggreen to was	
Sid Richardson Carbon		201 Main Street	ch approved copy of this form is to be sent
If well produces oil or liquids,		. Is gas actually connected?	Ft. Worth, TX 76102
give location of tanks.		yes	1/27
If this production is commingled with that	from any other lease or pool, give comming	ing order number:	
IV. COMPLETION DATA			
Designate Type of Completion		New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevanons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORT)
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		
OIL WELL Test must be after t	recovery of total volume of load oil and must	s be equal to or exceed top allow	wable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pun	np, gas lift, etc.)
Length of Test	Taking D	Corine Process	Choke Size
	Tubing Pressure	Casing Pressure	Choos Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
		!	
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
with the state of	ruomg rrosure (sing-m)	Casing Presente (Situr-III)	Choice Size
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above			FEB 05'92
is true and complete to the best of my knowledge and belief.		Date Approved	
Comi a	Tale À		
Signature		By ORIGINAL SIGNED BY JERRY SEXTON	
Connie L. Malik, Regulatory Compliance Rep.			RICT I SUPERVISOR
Printed Name 1/22/92 9	Title	Title	
Date 9	15-688-6891 Telephone No.	1	
		11	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.