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Form C-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	

1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	Langlie "A" State

3. Name of Operator	Doyle Hartman
3. Address	P. O. Box 10426, Midland, Texas 79702

9. Well No.	3
10. Field and Pool, or Wildcat	Jalmat (Gas)

4. Location of well	UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>24S</u> RGE. <u>36E</u> LEA. <u>Lea</u>
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11. County	Lea
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15. Date of Completion	12/8/82	16. Date T.B. Reached	12/15/82	17. Date Comp. (Ready to Prod.)	12/27/82	18. Production (DF, RKB, RT, GR, etc.)	3254.3 GL	19. Elev. Casinghead	3254
20. Total Depth	3367	21. Plug Back T.D.	3039	22. If Multiple Compl. How Many	---	23. Intervals Drilled By	Rotary Tools 0-3367	Cable Tools	---

24. Production Interval(s) of this completion - Top, Bottom, None	2785-2877 w/20 (Yates)
25. Was Directional Survey Made	yes

26. Type Electric and Other Logs Run	CDL-DSN-GR and Guard Forxo
27. Was Well Cored	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0	401	12 1/4	250 sx (circ)	none
7"	23.0	3366	8 3/4	675 sx (circ)	none

LINER RECORD			TUBING RECORD		
SIZE	TOP	BOTTOM	SIZE	DEPTH SET	PACKER SET
			2 3/8"	3007	---

28. Information Concerning (Interval, size and number)	20 holes with one shot each at: 2785, 2789, 2794, 2798, 2802, 2810, 2813, 2816, 2825, 2831, 2834, 2838, 2842, 2845, 2848, 2863, 2867, 2870, 2873, 2877
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	DEPTH INTERVAL 2785-2877 AMOUNT AND KIND MATERIAL USED A/ 5300 Gal. 15% MCA

33. PRODUCTION	Date First Production 12/24/82	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 6 SPM, 64" stroke, 1-1/4" pump	Well Status (Prod. or Shut-in) Shut-in
Date of Test 12/26/82	Hours Tested 24	Choke Size 22/64	Prod'n. Per Test Period Oil - Bbl. --- Gas - MCF 132 Water - Bbl. 6 Gas-Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure FCP=51 psi.	Calculated 24-Hour Rate ---	Oil - Bbl. --- Gas - MCF 132 Water - Bbl. 6 Oil Gravity - API (Corr.) ---

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented
35. List of Attachments	

Test Witnessed By	Harold Swain
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIGNED <u>Doyle Hartman</u> TITLE <u>Engineer</u> DATE <u>12/27/82</u>
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