

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.

B-1167

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Doyle Hartman	8. Farm or Lease Name Langlie "A" State
3. Address of Operator P. O. Box 10426, Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3254.3 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CASING TEST AND CEMENT JOBS ☒OTHER ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth of 3367'. Ran 56 joints (3365.05') of 7" OD, 23 lb/ft, J-55, ST&C casing and landed at 3366' RKB. Cemented casing in two stages with DV tool at 3097'. First stage 75 sacks Thickset containing 2% CaCl₂, 10 lb/sx Gilsonite, and 1/4 lb/sx Floseal. Second stage 400 sacks Class C cement containing 3% Econolite, 18% salt, and 1/4 lb/sx Floseal followed by 200 sacks of 50-50 blend of API Class C cement and Pozmix "A" containing 18% salt and 1/4 lb/sx Floseal. Final plug down at 5:45 p.m. CST 12/16/82. Circulated 185 sacks of excess cement to pit. Pressure tested casing to 1500 psi. Pressure held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry G. NunnTITLE EngineerDATE 12/17/82

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

DISTRICT 1 SUPR.

DEC 17 1982

RECEIVED

DEC 27 1982

O.C.D.
HOBBS OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

L CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

50. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-1167

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Doyle Hartman	8. Firm or Lease Name Langlie "A"
3. Address of Operator P. O. Box 10426 Midland, Texas 79702	9. Well No. 3
4. Location of well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> <u>WMPM.</u>	10. Field and Pool, or Wildcat Jalmit (Oil)
15. Elevation (Show whether DF, RT, GR, etc.) 3254.3 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 11:00 p.m. 12-8-82. Drilled well to total depth of 430'. Circulated hole and pulled drill string. Ran 9 joints 416.16') of 9 5/8" OD, 36 lb/ft, Grade B, ST&C casing and landed at 401' RKB. Cemented casing with 250 sacks of Class C cement containing 2% CaCl and 1/4 lb/sx Floseal. Plug down at 2:30 p.m. 12/9/82. Circulated 115 sacks excess cement to pit. WOC 18 hours. Pressure tested casing to 700 psi. Pressure held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CREATED BY <u>Doyle Hartman</u>	TITLE <u>Engineer</u>	DATE <u>12/13/82</u>
APPROVED BY <u>JERRY SEXTON</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE <u>DEC 16 1982</u>
CONDITIONS OF APPROVAL, IF ANY		

RECEIVED

DEC 15 1982

HOUSE OFFICE