			N. M.	PIL CONS. COMMIS:	519N	30-02	35-28095	
Form 9-331 C			Form approved	d. No. 42–R1425.				
(May 1963)	11	NITED STATE	Dudget Duteau	NU. 12-B1120.				
		ENT OF THE						
			5. LEASE DESIGNATION	AND BEELAL NO.				
	GE	DLOGICAL SURV	/EY			LC 063623-A		
APPLICATIO	ON FOR PERM	IT TO DRILL,	DEEPE	N, OR PLUG B	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK	RILL X	DEEPEN		PLUG BA	ск 🗆	7. UNIT AGREEMENT NA	AM E	
b. TYPE OF WELL			91	NGLE (V) MULTIP		S. FARM OR LEASE NAM		
OIL WELL	GAS WELL OTHE	R		NGLE X MULTIP NE ZONE		Arco Federal		
2. NAME OF OPERATOR								
W M T OPERA	TING COMPANY,		9. WELL NO.					
3. ADDRESS OF OPERAT						2		
	299, Lubbock,					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL	(Report location clear)	y and in accordance w	ith any S	tate requirements.*)		Sawyer - San	Andres	
At surface 2310' FSL 1650' FWL Sec.4-10S-38E						11. SEC., T., R., M., OR M AND SURVEY OR AR	ELK.	
At proposed prod. zone Same						Sec.4-10S-38		
14. DISTANCE IN MILES AND DIBECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH		
15 Miles e	ast and 15.5 m	miles north of	f Tatu	m, New Mexico		Lea	N.M.	
15. DISTANCE FROM PR			16. NO	. OF ACRES IN LEASE		F ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 728.64				613.07		33.15		
(Also to nearest	drlg. unit line, if any)	•		OPOSED DEPTH	20. ROTA	BY OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED LOCATION [®] TO NEAREST WELL, DRILLING, COMPLETED,				52001 P		otary		
OR APPLIED FOR, ON THIS LEASE, FT. 1043.55' 5200' RO 21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WO	RE WILL START*	
21. ELEVATIONS (Show 3896' GL	whether DF, RT, GR, e	<i>t</i> c.)				As soon as p		
23.		PROPOSED CAS	ING ANI	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	G WEIGHT PER	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
12-1/4"	8-5/8"	24.0#	K-55	400'	300 s	300 sx - Circulated		
7-7/8"	4-1/2"	9.5#	K-55	5200'	1200 sx - Circulated			

It is proposed to drill this well to about 5200' to test the San Andres formation for oil production.

Blowout preventer stack will include a 10", Series 900, double ram preventer rated to 3000# W.P.

See attached "Supplemental Drilling Data".

9.5#

7-7/8"

D	<u>z</u> C)	E) E)		m
R	DEC	8	1982	測

OIL & GAS U.S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive and proposed her productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		
	TITLEAgent	December 7, 1982
(This space for Federal/or State offsee use). The Adda	APPROVAL DATE	
(This space for Federal/or State office use) TV AND FERMIT NO. DEC 1.70405-H-STV AND (Orig. Sgd.). APPROVED BY JAMES A. GILLHAM CONDITIONS OF APPROVED A. GILLHAM	TITLE	DATE