



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

11/28/95

GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

SWD-615

RE: Proposed:

MC	_____
DHC	_____
NSL	_____
NSP	_____
SWD	<u>X</u> _____
WFX	_____
PMX	_____

Gentlemen:

I have examined the application for the:

<u>Westbrook Oil Corp</u>	<u>Double SS</u>	<u>#1-N-26-245-36e</u>
Operator	Lease & Well No.	Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Jerry Sexton
Supervisor, District 1

/ed

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ yes ☐ no
- II. Operator: Westbrook Oil Corporation
Address: P. O. Box 2264 - Hobbs, NM 88241-2264
Contact party: V. H. Westbrook Phone: 393-9714
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Patricia Westbrook Title: President
Signature: Patricia Westbrook Date: Nov. 13, 1995

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

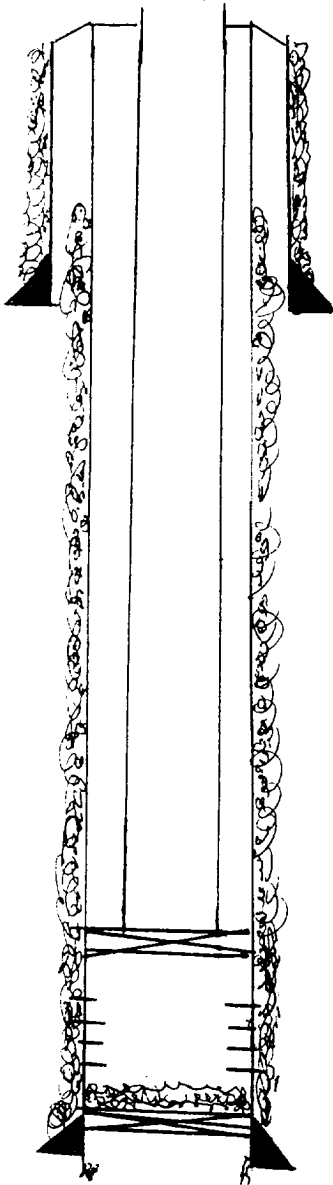
INJECTION WELL DATA SHEET

Westbrook Oil Corporation

Double "SS"

OPERATOR	LEASE	SECTION	TOWNSHIP	RANGE
1	2310' FWL & 990' FSL	26	24-S	36-E
WELL NO.	FOOTAGE LOCATION	SECTION	TOWNSHIP	RANGE

Schematic



Tabular Data

Surface CasingSize 8-5/8" Cemented with 535 sx.TOC circulated 35 sks feet determined by Hole size 12-1/4"Intermediate CasingSize NA Cemented with sx.TOC feet determined by Hole size Long stringSize 5 1/2 Cemented with 450 sx.TOC 1120' feet determined by calculatedHole size 7 7/8"Total depth 3267'

Injection interval perforated

3207 feet to 3232 feet
(perforated or open-hole, indicate which)perfs @ 3207' to 3232'CIBP w/20' cement set @ 3256'20' Open hole below casing shoe

[illegible]

PHILLIPS PETROLEUM COMPANY

C. D. WOOLWORTH NO. 14 oilwell drilled 3-4-35.
unit letter L - 1980 FSL - 659 FWL of sec. 26, T-24-S, R-36-E.
16" hole with 12 1/2" casing set @ 207' cemented w/130 sks.
12 1/4" hole 9 5/8" casing set @ 1371' cemented w/350 sks.
8 3/4" hole 7" casing set @ 3430' cemented w/400 sks.
calculated TOC 2100'.
perfs 3108' - 3130'

C. D. WOOLWORTH NO. 19 oilwell* drilled 2-21-76
unit letter F - 1650' FNL - 2310' FWL of sec. 26, T-24-S, R-36-E.
11" hole 8 5/8" casing set @ 1333' cemented w/700 sks - circulated.
7 7/8" hole 5 1/2" casing set @ 3350' cemented w/400 sks.
TOC 2550' temp survey
original perfs 3230'-35', 3097'-3101', 2920'-38', 2999'-3008', 3032'-56'.
squeezed w/100 sks cement.
present perfs for disposal 3230'-35' and 3245'-70'.
* now salt water disposal well.

MERIDIAN OIL, INC.

WOOLWORTH NO. 1 gas well drilled 12-20-51
unit letter P 660' FSL - 330' FEL of sec 26, T-24-S, R-36-E.
10 3/4" hole 8 5/8" casing set @ 295' cemented w/150 sks.
7 7/8" hole 5 1/2" casing set @ 2695' cemented w/2000 sks.
original open hole completion from 2700' to 2874' shot w/300 qts nitro.
PBTD w/CIBP w/20' cement to 2650'
present perfs 2580' - 2612' in Tansill.

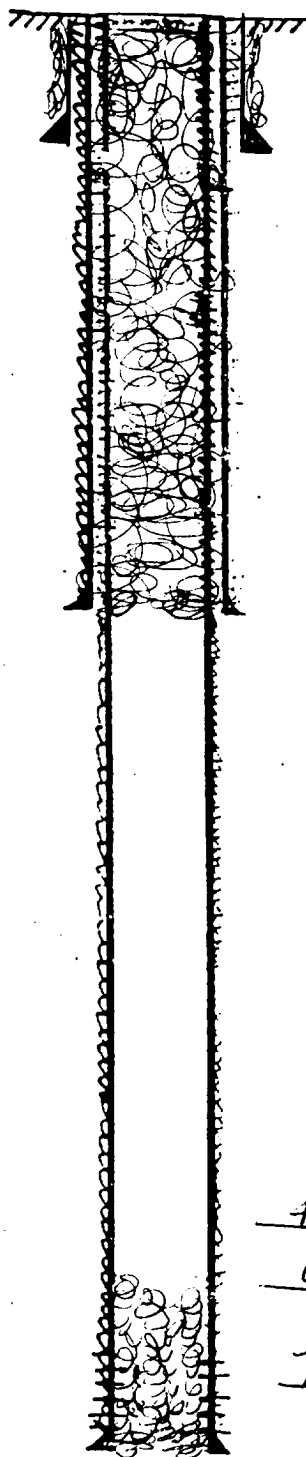
TOLA PRODUCTION COMPANY

PHILLIPS-COLDSTON NO. 1 gas well drilled 6-1-79.
unit letter G 2310' FNL - 1980' FEL of sec 26, T-24-S, R-36-E.
10 3/4" hole 8 5/8" casing set @ 454' cemented w/325 sks.
7 7/8" hole 5 1/2" casing set @ 3037' cemented w/600 sks.
calculated TOC 958'
perfs 2836' - 2958'

WESTBROOK OIL CORPORATION

DOUBLE "SS" NO. 2 gas well drilled 11-4-83
unit letter C 330' FNL - 2310' FWL sec 35, T-24-S, R-36-E.
12 1/4" hole w/8 5/8" casing set @ 1214' cemented w/575 sks
circulated 75 sks
7 7/8" hole w/4 1/2" casing set @ 3295' cemented w/510 sks
calculated TOC 2100'
perfs 3042' to 3089'

OPERATOR Tide Water Oil Co.		DATE 2/1/40	
LEASE C. D. Woolworth	WELL No. 1	LOCATION 660' ESL + 1480' FEL Sec 26 T24S R36E Lea Co. N. M.	



12 1/8" Casing set @ 159' Cemented w/175 SKs

Plug No. 1

850 SK Plug from 1496' to Surface (Cement)

9 5/8" Casing set @ 1496' Cemented w/900 SKs

Plug No. 2

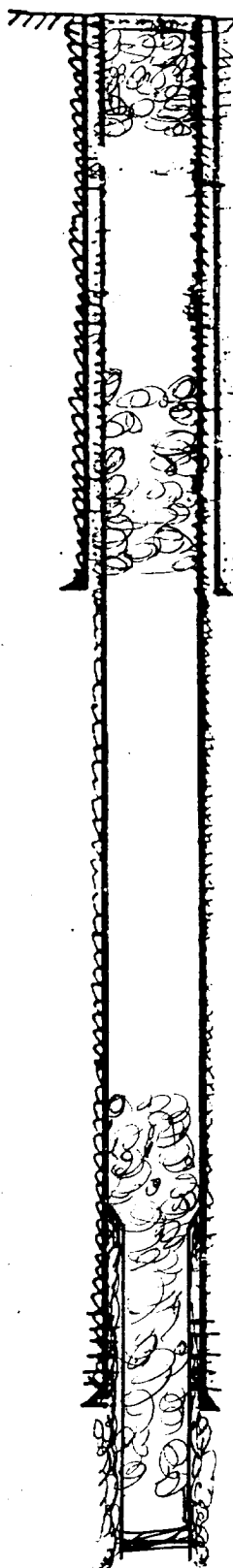
35 SK Plug @ TOP of Salt Section

Plug No. 1

Well Cemented covering all perforations

7" Casing Set @ 3465' Cemented w/450 SKs

OPERATOR	Con Vest Energy Corp.		DATE	9-30-92
LEASE	099 'A'	WELL No.	6	LOCATION
		330' FNL + 1650' FEL Sec 35 T24S R36E Lea Co N.M.		



Plug No. 1

10 sk Cement Plug from 126' to Surface

Plug No. 2

35 sk cement Plug from 422' to 318'

8 5/8" Casing set @ 372' Cemented w/ 125 sks

3 1/2" Liner set from 2630' to 3190' Cemented w/ 900 sks

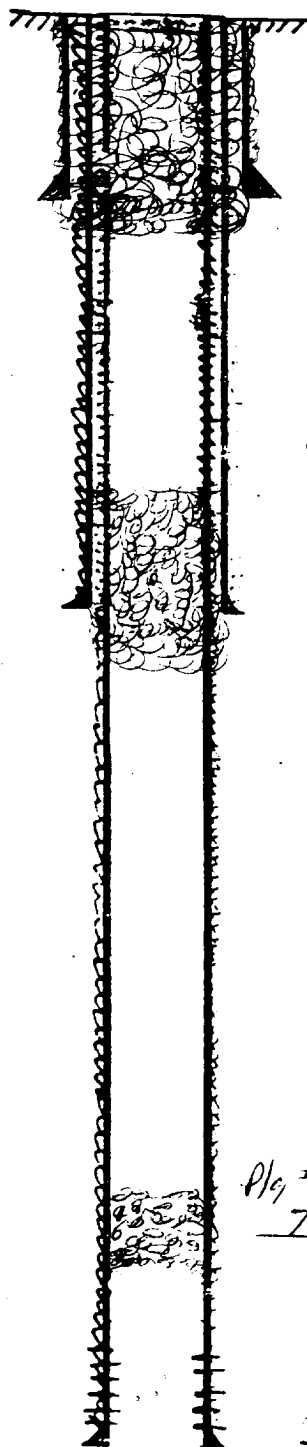
5 1/2" Casing set @ 2795' Cemented w/ 450 sks

Plug No. 1

40 sk Plug ~~to~~ of Cement from 3026' to 2376'

CIBP @ 3140'

OPERATOR Invest Energy Corp.		DATE 9-92	
LEASE Woodworth	WELL No. 1	LOCATION N80°E L466E S1 Sec. 26 T24N R36E Lea Co. NM	



15 1/2" casing set @ 185' cemented w/225 SKs

Plg #3 SKs cement from 235' to surface (set @ 235')

Plg #2

35 SKs cement from 1394' to 1141' (set at 1394')

9 5/8" casing set @ 1344' cemented w/500 SKs

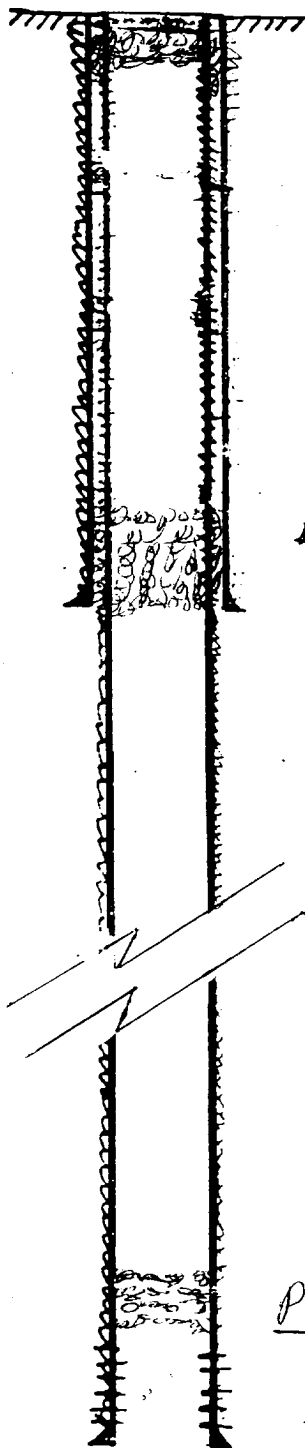
Plg #1

70 SKs cement from 3047' to 2872'

7" casing set @ 3452' cemented w/400 SKs

OPERATOR <i>Amerada Petro. Corp.</i>		DATE <i>8/2/43</i>	
LEASE <i>N. EVERETT</i>	WELL No. <i>2</i>	LOCATION <i>1980' FWL + 660' FSL SEC 26 T34S R93E LEA CO N.M.</i>	

Plg No 1 - Cemented w/10 SKS at surface
12 1/4" Casing Set @ 150' cemented w/150 SKS



Plg No 2 Cemented w/25 SKS from 1419' to 1300'
9 5/8" Casing Set @ 1419' Cemented w/500 SKS

NO 12 1/4" Casing pulled
NO 9 5/8" Casing pulled
2551' of 5 1/2" Casing pulled

Plug No 1 Cemented w/15 SKS from 3350' to 3275'

7" Casing set @ 3420' cemented w/200 SKS

OPERATOR Phillips Petro. Co.		DATE 4-12-80
LEASE C. D. Woolworth	WELL No. 12	LOCATION 1956' FSL & 1989' FWL SEC 26 T. 24 S. R. 3 E Lea Co. N.M.

12 1/2" Casing set @ 207' Cemented w/150 SKs.
Plg No. 3. 50 SKs cement from 250' to surface.

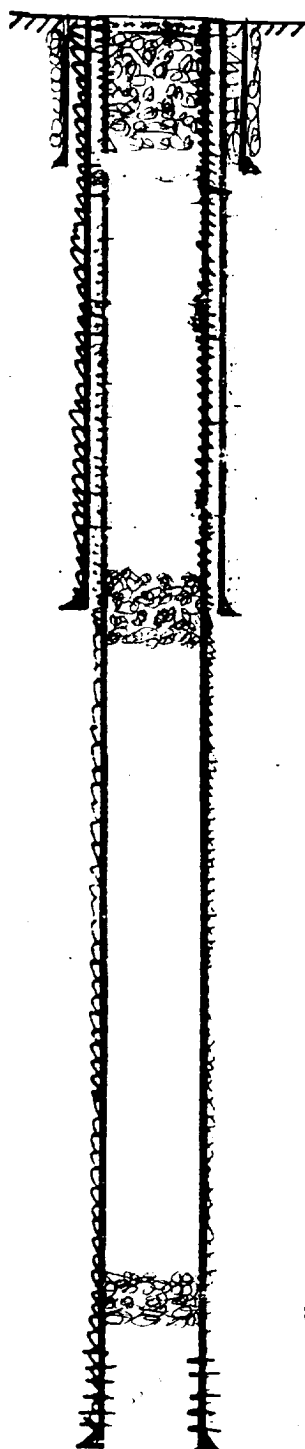
9 5/8" Casing set @ 1346' Cemented w/350 SKs

Plg No. 2 100 SKs cement from 1600' to 1100'

Plg No. 1 100 SKs cement from 3147' to 2510'

7" Casing set @ 3484' Cemented w/400 SKs

OPERATOR Convest Energy CORP.		DATE 10/30/92	
LEASE 099 'A'	WELL No. 2	LOCATION 660 FNL + 1980' F.E.L. SEC 35 T84S R30E Lea Co. NM.	



Plg #3 - 165 sks cement from 219' to surface.

12 1/8" casing set @ 169' cemented w/ 100 sks

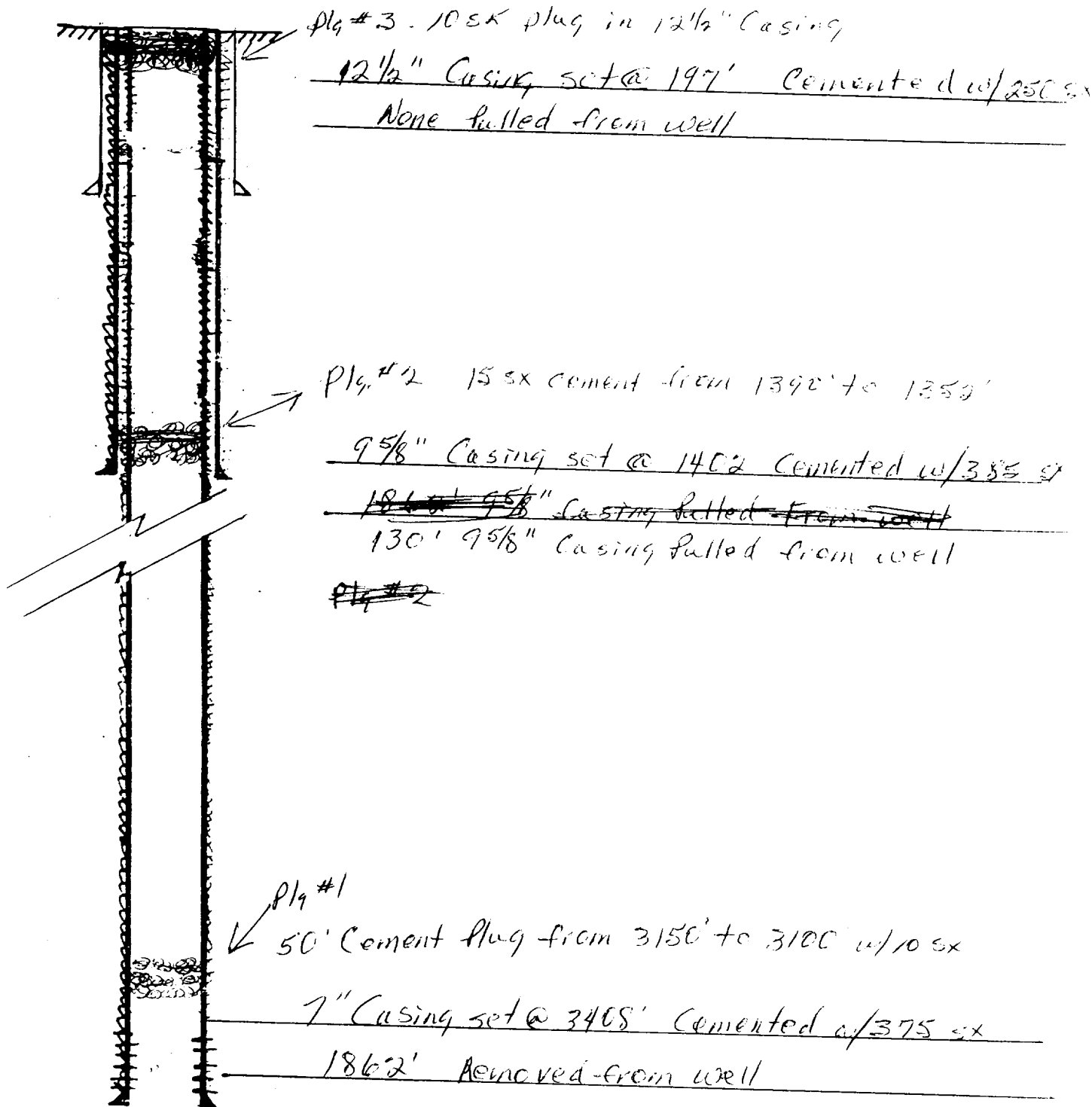
9 5/8" casing set @ 1675' cemented w/ 1000 sks

Plug No. 2 - 75 sk cement from 1719' - 1595'

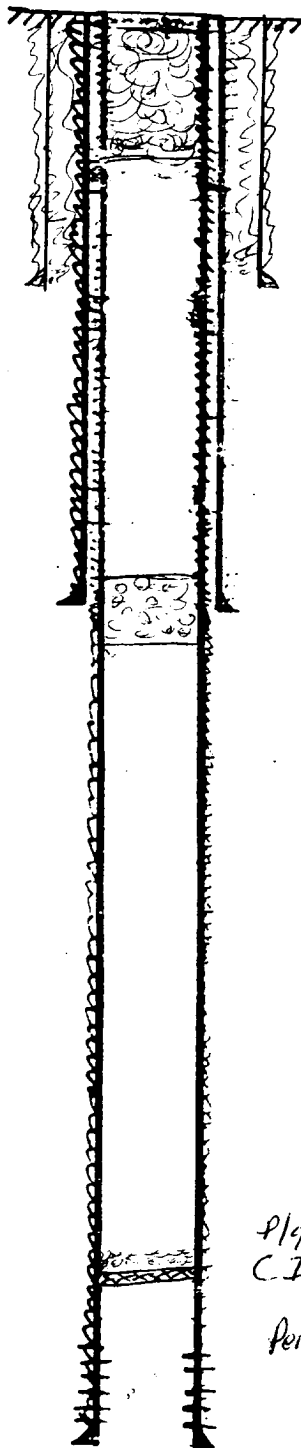
Plug No. 1 - 35 sk cement from 3163' to 3108'

7" casing set @ 3462' cemented w/ 200 sks

OPERATOR Amerada Petro. Co.		DATE 8/2/43	
LEASE N. Everett	WELL No. 1	LOCATION Sec. 35-T24S-R936 E Lea Co. N41 1980' FWL + 660' FNL	



OPERATOR <u>CULVEST Energy</u>		DATE <u>9/11/92</u>	
LEASE <u>099 A</u>	WELL No. <u>4</u>	LOCATION <u>660' FNL + 660' FNL, Sec 35 T24S R3E</u> <u>Lea Co. N M</u>	



12 1/2" casing set at 175' with 100 sx of cement

Plg #3

Cement plug from 225' to surface w/ 80 sx cement

9 5/8" casing set at 1617' with 1000 sx of
Hole size _____ Cement

Plg #2

Cement plug of 75 sx from 1652' - 1500'

Plg #1

C.I.B.P @ 3290 w/ 8 sx cement on top

Perfs @ 3320 to 3426

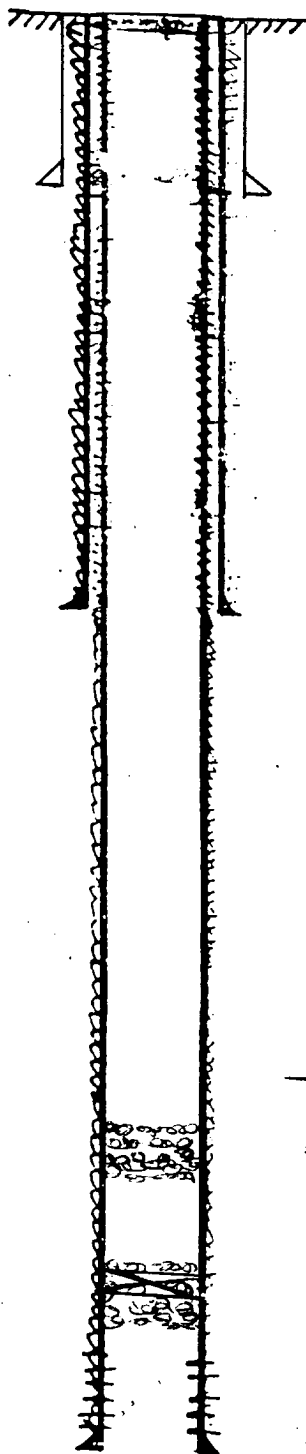
7" casing set @ 3453' with 200 sx of _____ cement
Total Depth _____ Hole Size _____

OPERATOR	Convest Energy Corporation		DATE	9/30/92
LEASE	Woolworth	WELL No.	2	LOCATION
		165°E SL + 990°E EL SEC 26 T24S R36E. Lpa Co. N.M.		

Plg No. 1

10 SK cement Plug from 100' to surface

8 5/8" casing set @ 119' Cemented w/ 350 SKS



Plg No. 2

35 SK cement from 1251' to 1149'

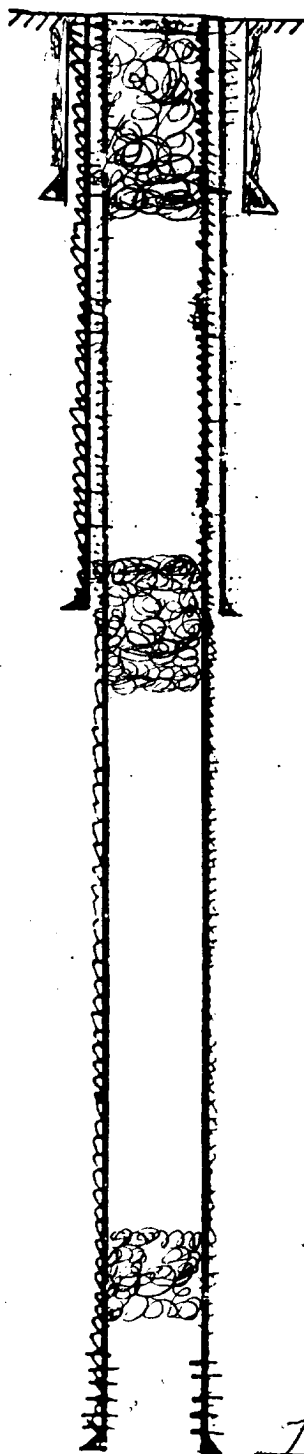
Plg No. 3

70 SK Cement Plug from 2878' - 2845'

PBTD 3022'

5 1/2" Casing set @ 3336' Cemented w/ 640 SKS

OPERATOR <u>Phillips Petro. Company</u>		DATE <u>2-22-77</u>
LEASE <u>C. D. Woolworth</u>	WELL No. <u>11</u>	LOCATION <u>1981' ENL + 1991' FWL Sec 26 T24S R36E</u> <u>LOC CO N.M.</u>



Plug No. 3

50 SK cement plug from 265' to surface

12 1/8" casing set @ 214' Cemented w/ 150 SKs

9 5/8" Casing set @ 1338' Cemented w/ 350 SKs
Plug No. 2

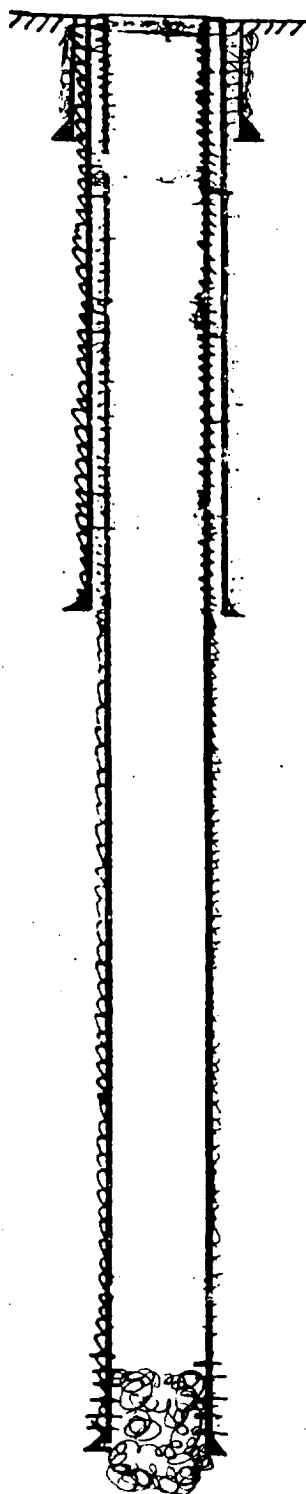
150' SKs cement plug from 1565' to 1300'

Plug No. 1

100 SK cement plug from 3050' to 2600'

7" Casing set @ 3468' Cemented w/ 400 SKs

OPERATOR <u>Atlantic Oil Producing Co.</u>		DATE <u>1/23/42</u>
LEASE <u>C.D. Woolworth</u>	WELL No. <u>1</u>	LOCATION <u>990' FEL + 1980' ENL SEC 26 T24S R36E</u> <u>Lea Co. N.M.</u>



Plug No 1 + No. 2

Cement plug put at bottom + Top of surface casing
12 1/2" Casing set @ 221' Cemented w/ 150 SKS

8 5/8" Casing set @ 1348' Cemented w/ 500 SKS

Plug No. 1

Entire Formation Covered by Cement

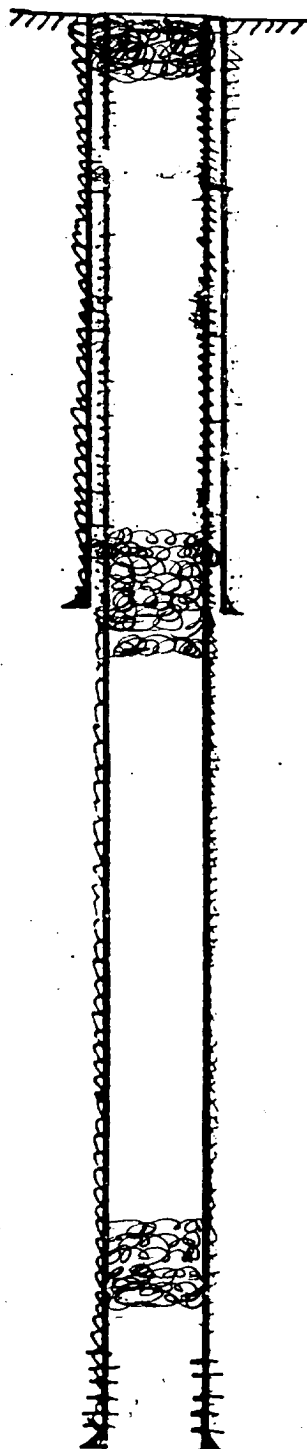
5 1/2" Casing Set @ 3452' Cemented w/ 1000 SKS

OPERATOR	Phillips Petro. Co.		DATE	5/21/46
LEASE	C. D. Woolworth	WELL No.	13	LOCATION
		SW 1/4 of NW 1/4 Sec. 26 T24S R-36E Lea Co. N.M.		

Plg. No. 1

10' Cement Plug set in 12 1/2" @ Surface

12 1/2" Casing set @ 215' Cemented w/ 150 SK



Plug No. 2

40 SK cement plug @ Top of cut-off 9 5/8" casing

9 5/8" Casing set @ 1363' Cemented w/ 350 SKs

Plug No. 1

Cement Plug from 3330' to 3290'

7" Casing set @ 3426' Cemented w/ 400 SKs.

OPERATOR <i>Continental Oil Co.</i>		DATE <i>1-1-46</i>	
LEASE <i>Gates A-26</i>	WELL No. <i>1</i>	LOCATION <i>660' FSL + 660' FUL Sec. 26 T24S. R36E</i> <i>Lea Co. N. M</i>	

Plug No 1. Cement Plug from 219' to Surface in $10\frac{3}{4}$ "
 $10\frac{3}{4}$ " Casing set @ 219' Cemented w/300 SKs

Plg No. 2 Cement plug @ top of $7\frac{5}{8}$ " left in
 hole.

No $10\frac{3}{4}$ " Casing pulled

1400' of $7\frac{5}{8}$ " Casing pulled

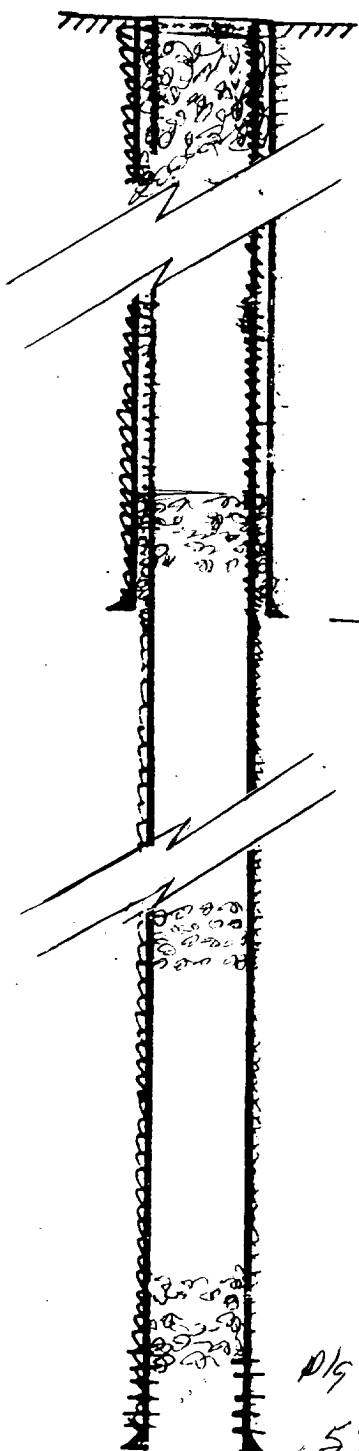
2315' of $5\frac{1}{2}$ " Casing pulled

$7\frac{5}{8}$ " Casing set @ 1675' Cemented w/500 SKs

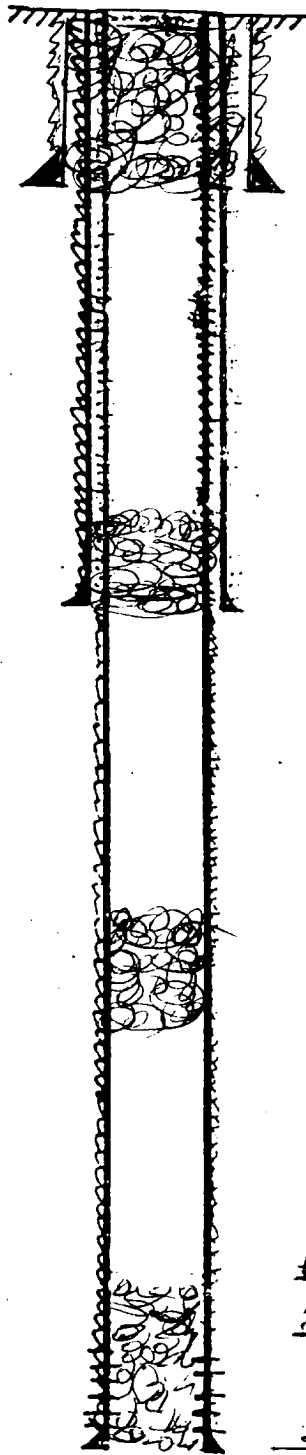
Plg #2. ~~50 SKs~~ cement plug @ top of $5\frac{1}{2}$ " @ 2315'
~~from 2365' to 2375'~~

Plg No. 4 ~~Cement~~ ^{50 SKs} Cement from 3443' to 3300'

$5\frac{1}{2}$ " Casing set @ 3443' Cemented w/300 SKs



OPERATOR	Continental Oil Co.		DATE	1-1-46
LEASE	Gates H-26	WELL No.	1	LOCATION
		660 FSL + 660' FWL Sec 26 T24S R36E. Lea Co. N. M.		



Plug No. 1

Cement Plug set in 10 $\frac{3}{4}$ " from 219' to Surface
10 $\frac{3}{4}$ " Casing set @ 219' Cemented w/300 SKs

Plug No. 2

Cement Plug set @ Top of cut-off 7 $\frac{5}{8}$ " @ 1400'

7 $\frac{5}{8}$ " Casing set @ 1675' Cemented w/500 SKs

Plug No. 3

Cement Plug set @ top of cut-off 5 $\frac{1}{2}$ " @ 2315'

Plug No. 4

50 SK cement Plug from 3443' to 3300'

5 $\frac{1}{2}$ " Casing set @ 3443' Cemented w/300 SKs



WESTBROOK OIL CORPORATION

PATRICIA WESTBROOK
PRESIDENT

V. H. WESTBROOK
VICE PRESIDENT

P O. Box 2264
808 W. Broadway
Hobbs, NM 88241
(505) 393-9714
FAX (505) 393-0247

November 13, 1995

Energy and Minerals Department
Oil Conservation Division
State Land Office Building
P. O. Box 2088
Santa Fe, New Mexico 87501

Re: FORM NO. C-108
APPLICATION TO INJECT

VIII. The water is to be disposed into the top of the Seven Rivers formation of the Permian Group which consists of a tan to light brown porous dolomite and reef. The disposal zone is approximately 200 feet thick from 3175 feet to 3350 feet.

The only fresh water zone in the area is an Alluvium Sand above the red beds not deeper than 80 feet. To my knowledge, there are no other fresh water zones either above or below the proposed disposal zone.

XII. I have examined the available geological data within the area of the proposed disposal well and have found no evidence of a hydrologic connection between the Seven Rivers disposal zone and any underground source of fresh water.

Very truly yours,

V. H. Westbrook

VHW/bw



WESTBROOK OIL CORPORATION

PATRICIA WESTBROOK
PRESIDENT

V. H. WESTBROOK
VICE PRESIDENT

P. O. Box 2264
808 W. Broadway
Hobbs, NM 88241
(505) 393-9714
FAX (505) 393-0247

VII PROPOSED OPERATION DATA:

1. Average daily rate at two (2) barrels per minute for a maximum of three thousand (3,000) barrels daily.
2. The proposed system is a closed system.
3. The proposed average and maximum injection pressure is from zero (0) to six hundred (600) pounds psi.

IX PROPOSED STIMULATION PROGRAM:

Approximately one thousand (1,000) gallons 15% HCL acid will be pumped down well.

X LOGGING & TEST DATA ON WELL:

Filed with Hobbs Oil Conservation Division.

XI FRESH WATER WELLS WITHIN A ONE MILE RADIUS:

No producing fresh water wells are within a one mile radius of proposed disposal well.

UNICHEM

Division of BJ Services Company

Lab Test No : 7722

Westbrook Oil

Sample Date : 10/20/95

Lab Date In : 11/3/95

Lab Date Out : 11/2/95

Water Analysis

Listed below please find water analysis report from : Zattie Chushing

#1

Specific Gravity : 1.006

Total Dissolved Solids : 8050

pH : 6.83

Conductivity (uohms):

Ionic Strength : 0.168

Cations:

mg/l

Calcium (Ca++): 520

Magnesium (Mg++): 316

Sodium (Na+): 1814

Iron (Fe++): 9.60

Dissolved Iron (Fe++):

Barium (Ba++): 2.70

Strontium (Sr):

Manganese (Mn++): 0.24

Resistivity :

Anions:

Bicarbonate (HCO₃-): 1171

Carbonate (CO₃-): 0

Hydroxide (OH-): 0

Sulfate (SO₄-): 1029

Chloride (Cl-): 3200

Gases:

Carbon Dioxide (CO₂): ppm

Oxygen (O₂):

Hydrogen Sulfide (H₂S):

Scale Index (positive value indicates scale tendency) a blank indicates some tests were not run

Temperature	CaCO ₃ SI	CaSO ₄ SI
86F 30.0C	0.65	-18.48
104F 40.0C	0.94	-18.48
122F 50.0C	1.17	-18.48
140F 60.0C	1.37	-18.29
168F 70.0C	1.63	-17.33
176F 80.0C	1.91	-18.48

Comments :

If you have any questions or require further information, please contact us.

Sincerely,

John Paul Gonzalez

Laboratory Technician

cc: Isa-

REACTION

Reaction Chemical Enterprises, Inc.
P.O. BOX 6408 • ODESSA, TEXAS 79767-6408 • 915/332-4324

WATER ANALYSIS

Date of Run 9-15-84
Date Received 9-10-84

A Sample of Produced Water

Collected From Highland Production

Well Double SS #1

Secured By K. David Wallender

Purpose Full Analysis

CONSTITUENTS REPORTED AS PARTS PER MILLION UNLESS OTHERWISE SPECIFIED

Alkalinity -- CaCO_3	--	Hydrogen Sulfide -- H_2S	34
Chloride -- Cl	6,000	Sodium -- Na	3,473
Calcium -- Ca	640	Carbonate -- CO_3	0
Magnesium -- Mg	486	Bicarbonate -- HCO_3	1,342
Sulfate -- SO_4	1,542	Total Dissolved Solids	13,483
Total Hardness -- CaCO_3	3,600	pH @ <u>76</u> °F	7.25
Total Iron (Water) (XX)	0	Specific Gravity @ <u>76</u> °F	1.005
Barium -- Ba	0		
CO2	100		

STABILITY INDEX (Stiff-Davis Method)
S.I. = pH-pCa-pAlk-K

SCALING TENDENCY

at 76 °F
at 76 °F
at 76 °F
at 76 °F

Calcium Carbonate
Calcium Sulfate

Remarks

Analyzed By:

C. Boyette

207 035 773

**Receipt for
Certified Mail**
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Phillips Petroleum Company	
201 Penbrook	
Hobbs, TX 79762	
Postage	\$ L
Certified Fee	L
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$ 2.52
Postmark or Date	NOV 9 1995

Z 207 035 774

**Receipt for
Certified Mail**
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to Texaco, Inc.	
Street and No. P.O. Box 3109	
P.O. State and ZIP Code Midland TX 79702	
Postage	\$ L
Certified Fee	L
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$ 2.52
Postmark or Date	NOV 9 1995

Z 207 035 775

**Receipt for
Certified Mail**
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to Meridian Oil, Inc.	
Street and No. P.O. Box 837	
P.O. State and ZIP Code Hobbs, NM 88240	
Postage	\$ L
Certified Fee	L
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$ 2.52
Postmark or Date	NOV 9 1995

207 035 777

**Receipt for
Certified Mail**
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Energy Company	
P.O. Box 2880	
Hobbs, TX 75221-2880	
Postage	\$ L
Certified Fee	L

Z 207 035 776

**Receipt for
Certified Mail**
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to Convast Energy Corporation	
Street and No. 2401 Fountain View Dr Sui/700	
P.O. State and ZIP Code Houston, TX 77057	
Postage	\$ L
Certified Fee	L

Z 207 035 775

**Receipt for
Certified Mail**
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to Conoco, Inc.	
Street and No. 10 Desta Dr., Ste. 100 We	
P.O. State and ZIP Code Midland, TX 79705-4500	
Postage	\$ L
Certified Fee	L
Special Delivery Fee	



AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, Kathi Bearden

General Manager

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of _____

1 weeks.

Beginning with the issue dated

November 13, 1995

and ending with the issue dated

November 13, 1995

Kathi Bearden
General Manager

Sworn and subscribed to before

me this 13th day of

December, 1995

Marilyn E. Ruggiero
Notary Public.

My Commission expires

March 24, 1998

(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

November 13, 1995

Westbrook Oil Corporation hereby gives public notice that it is applying to the Oil Conservation Division of New Mexico, Santa Fe, for a permit to dispose of produced saltwater by injection into a formation which is not productive of oil and/or gas.

The applicant proposes to inject fluid into Double "SS" well No. 1, located 2310' FWL and 990' FSL, Section 26, T-24-S, R-36-E, Lea County, New Mexico. Fluid will be injected into strata in the subsurface depth interval from 3207' to 3232' in the Seven Rivers formation at a maximum rate of 3000 barrels of water per day and/or a maximum pressure of 600 psi.

Any objections or requests for hearing by interested parties, who can show they are adversely affected, should be submitted in writing, fifteen days of publication, to Oil Conservation Division of New Mexico, Energy and Minerals Department, P. O. Drawer 2088, Santa Fe, New Mexico 87501. For further information, contact V. H. Westbrook, Westbrook Oil Corporation, P.O. Box 2264, Hobbs, New Mexico 88241. Telephone (505) 393-9714.

