

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>990</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1140</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt <u>2260</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2990</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3220</u>	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddeock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough. C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3207</u> to <u>3232</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
990	1140	150	Rustler - Anhydrite				
1140	2240	1100	Salado - Salt				
2905	2940	35	Tansil - Dolomite				
2990	3220	230	Yates - Sand				
3220	3275	55	Seven River - Lime				

2007-10

JUL 21 1966

STATE
NATURAL RESOURCES

DATE Nov. 8, 1983 19

CORRECTED COPY - - - -

ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS

Name of Producer Highland Production Co.

Well Name and Number Double SS-1

Location 2310' FWL - 990 FSL S-26 T24S - R36E

Pool Name Jalmat Yates 7 Rivers

Producing Formation Seven Rivers

Top of Gas Pay 3207

Oil or Gas Well OIL

Gas Unit Allocation 40

Date Tied Into Gathering Systems 10-31-83

Date of First Delivery 10-31-83

Gas Gathering System Lea Co. Low Pressure System

Processed through Gasoline Plant (yes or no) Yes Jal Complex

Station Number 68-218

Remarks: _____

By: J. M. Mick

, Dispatching



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE
July 16, 1985

50 YEARS



1935 - 1985

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

Highland Production Company
P. O. Box 6326
Odessa, Texas 79762

Gentlemen:

Due to the recently submitted gas-oil ratio tests for your Double "SS" Wells Nos. 1 in Unit N of Section 26, and 2 in Unit C of Section 35, both in T-24-S, R-36-E, Lea County, New Mexico, they will be reclassified as gas wells in the Jalmat Gas Pool effective on September 1, 1985, and the oil allowables will be cancelled that date.

Please advise this office when you have complied with the provisions of Division Order No. R-1670 governing gas wells in the Jalmat Pool in order that a gas allowable can be assigned.

Yours very truly,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District 1

mc

*New test
oil*