Submit 5 Copies Appropriate District Office DISTRICT J	Energy		nural Resources Department				Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	UIL	CONSERV. P.O. H	ATION Box 2088	DIVISIO	ЛИ		at Dorrout OF 1 age	
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		Santa Fe, New M	1exico 875	04-2088		5 ( <b>1</b> )		
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST	FOR ALLOWA					· ·	
Operator IT Properties						API No.	10	
Address			· · · · ·		30	-025-282	10	
3502 Yachtclub ( Reason(s) for Filing (Check proper box) New Well	)	in Transporter of:	<u>/6016</u> ол	her (Please exp	lain)			
Récompletion	Oil Casinghead Gas	Dry Gas						
If change of operator give name and address of previous operator Hig	hland Product	ion Company	<u>, 810 N.</u>	Dixie B	lvd., Su	<u>ite 202,</u>	<u>Odessa, TX 797</u>	
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includi				ting Formation Kind of Lease Lease No.				
Double "SS"	1				. Com	Federal or Fee		
Location Unit LetterN	. 2310	Fect From The	West_Lir	e and <u>99</u>	0 Fe	et From The _	South Line	
Section 26 Towns	hip <u>24-S</u>	Range 36	-E ,N	MPM,	Lea		County	
III. DESIGNATION OF TRA	NSPORTER OF	OIL AND NATU	IRAL GAS					
Name of Authorized Transporter of Oil	X or Conc	ensale	Address (Gin				m is 10 be sent) 40	
Conoco Surface Trans Name of Authorized Transporter of Casi	nghead Gas	or Dry Gas		Box 2587 re address to w	hich approved	copy of this for	m is to be sent)	
El Paso Natural Gas	Company Ard Ru Unit S∞.	Twp.   Rge.	Is gas actual	<del>Box 1492</del> y connected?	<del>, El Pas</del>   When	<del>o, Texas</del> ?	<del>-79978</del>	
ive location of tanks. If this production is commingled with that	N 26	24-S 36-E		es ber	10	/31/83		
V. COMPLETION DATA	Oil W			Workover	Deepen	Plug Back S	iame Res'v Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready	to Prod.	Total Depth	1		P.B.T.D.	l	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
						Depth Casing Shoe		
Perforations		•						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		CEMENTI	CEMENTING RECORD DEPTH SET			CKS CEMENT	
	•	·					· · · · · · · · · · · · · · · · · · ·	
. TEST DATA AND REQUE	ST FOR ALLOW	ABLE	l					
AL WELL (Test must be after bate First New Oil Run To Tank	Date of Test	e of load oil and must		exceed top allo ethod (Flow, pu			full 24 hours.)	
ength of Test	Tubing Pressure , ,		Casing Pressure			Choke Size		
actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
GAS WELL	Length of Test		Bbls. Conden	sate/MMCF		Gravity of Cor	ndensate	
esting Method (pilol, back pr.)	Sta of Tubing Pressure (Strat-In) months (Strat-In)		Casing Pressure (Shut-in)		Choke Size	nerin di Nerinan Senangan seria		
I. OPERATOR CERTIFIC			11		ISERVA		IVISION	
Division have been complied with and is true and complete to the best of my	that the information gi	ven above		Approve	þ <del></del>	NOV	<b>1</b> 8'92	
Au			By				(TON	
Signature /K. W. Chen: President				By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
Printed Name September 31,	1992 (8	Tide <u>17): 572-39</u> 15	Title					
Date	Te	lephone No.	1	· ·				
<ol> <li>INSTRUCTIONS: This for</li> <li>1) Request for allowable for with Rule 111.</li> <li>2) All sections of this form</li> <li>3) Fill out only Sections' I, I</li> <li>4) Separate Form C-104 mu</li> </ol>	m is to be filed in newly drilled or d must be filled out i I. III, and VI for cl	compliance with 1 expended well must for allowable on manages of operator	it be accomp new and reco r, well name	ompleted we	lls. transporter,	or other suc	h changes.	
4) ocparate ronn C-104 mu					м. 	ا ما الاربوزاريم). ا	Pep# 24	

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