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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company		8. Farm or Lease Name Glenn Cleveland
3. Address of Operator P.O. Box 1659, Midland, TX 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1,980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>15-S</u> RGE. <u>35-E</u> NMPM		10. Field and Pool, or Wildcat Morton-Wolfcamp UNDESIGNATED
12. County Lea		
19. Proposed Depth 10,700'		19A. Formation Bough "C" & "D"
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 4030.8' GR	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Sharp
22. Approx. Date Work will start 5-20-83		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	450'	455	Surface
12 1/4"	9 5/8"	36# & 40#	4,650'	600	3,410
7 7/8"	5 1/2"	17#	10,700'	1,620 Sxs. + 140,000 SCF - Nitrogen	5,220

Blowout Preventer: 5,000 psi Hydraulic double, 10" x 1500 series w/accumulator closing unit. Manifold 4" x 1500 series flanged connections, 1 positive and 1 adjustable choke. One Hydril 10" x 1500 series.

Cement on the 9 5/8" casing must be brought from the top of the salt or equivalent to the surface casing by either circulating with cement or a DV tool at the top of the salt.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11/12/83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Ass't. to Gen. Supt. Date 5-10-83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE MAY 12 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 11 1983
C.S.D.
HOBBS OFFICE

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

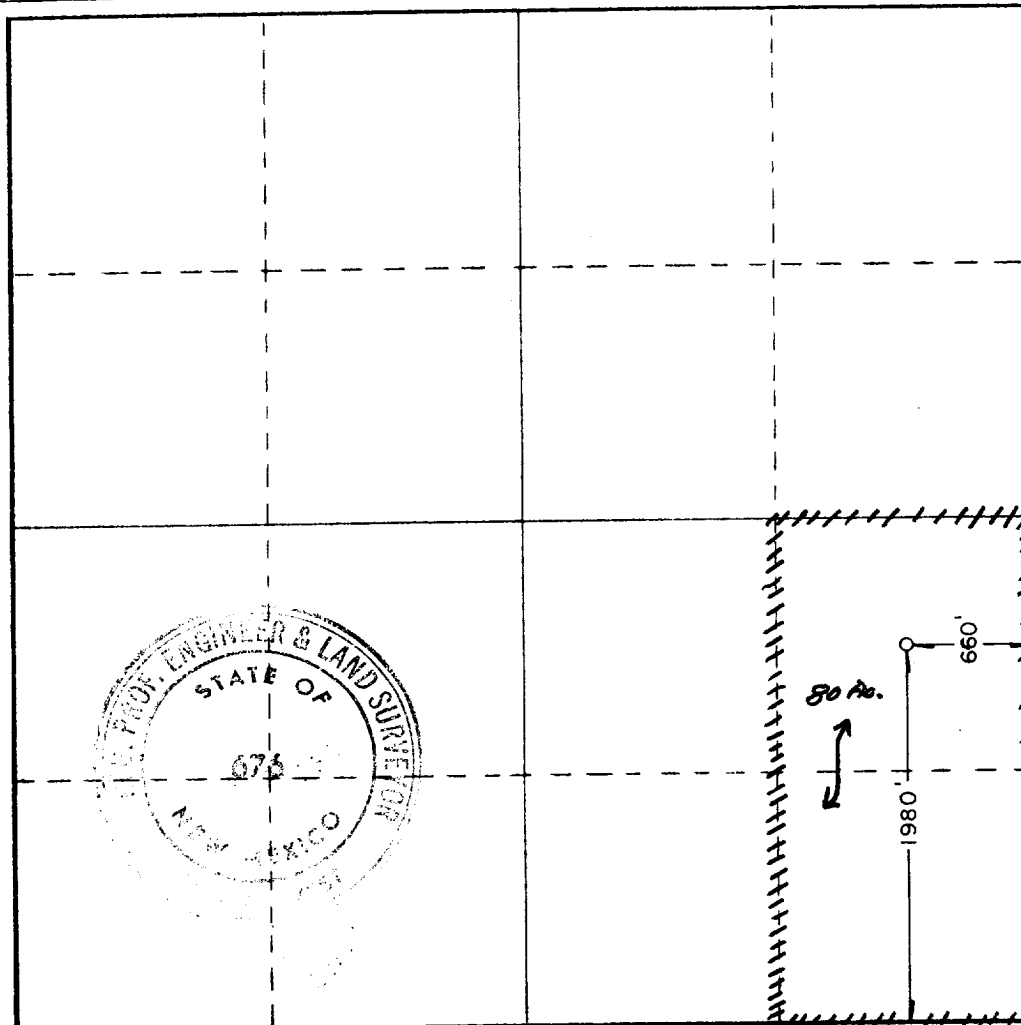
Operator Great Western Drilling Co.			Lease Glenn Cleveland		Well No. 2
Unit Letter I	Section 7	Township 15 South	Range 35 East	County Lea	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1980 feet from the south line and 660 feet from the east line </div>					
Ground Level Elev. 4030.8'	Producing Formation Bough "C" & "D"	Pool Morton-Wolfcamp		Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
M. B. Meyer

Position
Ass't. to Gen. Supt.

Company
Great Western Drilling Company

Date
4-21-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 16, 1983

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.
John W. West, NM R.L.S. 676

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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