NO. OF COPIES RECEIVED					Sec. 1	$\mathcal{I}_{\mathcal{O}}^{-}\mathcal{O}\mathcal{O}$		
DISTRIBUTION								
SANTA FE		NEW	MEXICO OIL CONSE	RVATION COMMISSI	ION	Form C-101 Revised 1-1-6	5	
FILE							Type of Lease	
U.S.G.S.						STATE		
LAND OFFICE							& Gas Lease No.	
OPERATOR							8 & B-2229	
· · · · · · · · · · · · · · · · · · ·						huun	mmmm	
APPLICATI	ON FOR P	FRMIT TO	DRILL, DEEPEN,	OR PLUG BACK		1111117		
1a. Type of Work			DRIEE, DEET ER,	ORT LOO DACK		7. Unit Agre	ement Name	
	-1						Mal-Gra Unit	
b. Type of Well DRILL		DEEPEN PLUG BACK					8. Farm or Lease Name	
	OIL A GAS OTHER SINGLE MULTIPLE ZONE ZONE					Mal Gra	Unit B	
2. Name of Operator					20NE L_1	9. Well No.	<u>Ann</u>	
Crown Centra	1 Petrol	eum Corp	oration			<b>5</b> -8		
3. Address of Operator							d Pool, or Wildcat	
731 W. Wadley, Bldg. K, Midland, Texas 79705						Maljama		
4. Location of Well			ATED990 F	and the second	·		anna an	
UNIT LETT	ERIN	LOC	ATED 990 F	EET FROM THE	LINE	ΔΙΙΙΙΙΑ		
AND 1650 FEET FROM	атне W	1	E OF SEC. 20 T	wp. 175 rge.	33E NMPM	VIIIIIV		
	<u>inni</u>	<u>IIIIII</u>	ໄກກຳກຳກຳກຳກຳ			12. County	XIIIIIII	
///////////////////////////////////////	///////	IIIIIII.				Lea		
********	HHHH	HHHH	HHHHHHH	HHHHHH	*******	riiint	<del>/////////////////////////////////////</del>	
		IIIIII			////////	////////		
********	HHHH	HHHH	1 <i>4////////////////////////////////////</i>	9. Proposed Depth	Grayburg	<u>1111111</u>	20. Rotary or C.T.	
				4500	San Andr	/ es	Rotary	
21. Elevations (Show whether DI	F, RT, etc.)	21A. Kind	& Status Plug. Bond 2	1B. Drilling Contracto			Date Work will start	
4135 G	L	Blan	ket	Unknown		10-1	5-83	
23.					-		<u> </u>	
		Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS O	F CEMENT	EST. TOP	
17 1/2		3/8	54.4	30	15		Surface	
1 1 1 1 1	· · ·	10						
12 1/4		/58	36	1300	600		_Surface	
8 3/4	5	1/2	15/5	4500	600			
8 3/4 BOP System: Unit Agreemen	5 10" Seri	1/2 es 900 ved: Ca:		4500 reater) double R-2768	600		Surface	
8 3/4 BOP System: Unit Agreemen	10" Ser 10" Ser oproved	1/2 es 900 /ed: Ca: : Ca:	15/5 (3000 psi or gr se 3102, Order se 3103, Order	4500 reater) double R-2768 R-2769	600 ram, Hyd PPROVAL V/ PERM!T EXI UNLESS D	ALID FOR <u>/</u> PIRES <u>–</u> RILLING U	DAYS	
8 3/4 BOP System: Unit Agreemen Waterflood Ap Waterflood Ap	10" Ser 10" Ser oproved	1/2 es 900 /ed: Ca: : Ca:	15/5 (3000 psi or gr se 3102, Order se 3103, Order	4500 reater) double R-2768 R-2769	600 ram, Hyd PPROVAL V/ PERM!T EXI UNLESS D	ALID FOR <u>/</u> PIRES <u>–</u> RILLING U	DAYS	
8 3/4 BOP System: Unit Agreemen Waterflood Ap Waterflood Ap	10" Ser 10" Ser oproved	1/2 es 900 /ed: Ca: : Ca:	15/5 (3000 psi or gr se 3102, Order se 3103, Order	4500 reater) double R-2768 R-2769 Al R-2769	600 ram, Hyd PPROVAL V/ PERM!T EXI UNLESS D	ALID FOR / PIRES RILLING U	Surface ±2800 <u>JJJS</u> NDERWAY AND PROPOSED NEW PRODUC	
8 3/4 BOP System: Unit Agreemen Waterflood Ap Waterflood Ap	10" Ser 10" Ser oproved	1/2 es 900 /ed: Ca: : Ca:	15/5 (3000 psi or gr se 3102, Order se 3103, Order	4500 reater) double R-2768 R-2769 Al R-2769	600 ram, Hyd PPROVAL V/ PERM!T EXI UNLESS D	ALID FOR / PIRES RILLING U	Surface ±2800 <u>JJJS</u> NDERWAY AND PROPOSED NEW PRODUC	
8 3/4 BOP System: Unit Agreemen Waterflood Ap Waterflood Ap	10" Series Series Series Proceed	1/2 es 900 ved: Cas : Cas : Cas	15/5 (3000 psi or gr se 3102, Order se 3103, Order se 3103, Order	4500 reater) double R-2768 R-2769 Al R-2769	600 ram, Hyd PPROVAL V/ PERM!T EXI UNLESS D	ALID FOR / PIRES RILLING U	Surface ±2800 <u>JJJS</u> NDERWAY AND PROPOSED NEW PRODUC	
8 3/4 BOP System: Unit Agreemen Waterflood Ap Waterflood Ap Ive zone. Give BLOWOUT PREVEN hereby certify that the informat igned	10" Series Series Series Proceed	1/2 es 900 red: Ca: : Ca: : Ca: IF ANY. : : : : : : : : : : : : : : : : : : :	15/5 (3000 psi or gr se 3102, Order se 3103, Order se 3103, Order	4500 reater) double R-2768 R-2769 Al R-2769	PPROVAL V/ PERM!T EXI UNLESS D	ALID FOR / PIRES RILLING U	Surface ±2800 <u>JJJS</u> NDERWAY AND PROPOSED NEW PRODUC	

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## NEW N. ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances mus	t be from the outer boundaries	of the Section.		
TROWN CENTRAL	PETROLEUM	CO.	HALCRAY "B"	Lease Mal-Gra Unit R		
	stion	Township	Range	County		8
N	20	17 SOUTH	33 EAST	LEA		
ruit Footage Locatio	n of Well:					
990 te				feet from the WEST		Line
135.2	Producing Fo	$\sim$	Poel		Creati	onte s'Alorenge:
		g- Son Anda				<b>40</b> Acre
1 Outline the a	creage dedica	ated to the subjec	t well by colored pencil	l or hachure mark	s on the pla	it below.
2. If more than interest and r	one lease is oyalty).	dedicated to the	well, outline each and i	dentify the owner	ship thereo	f (both as to working
dated by comm	nunitization,	unitization, force-p				
X Yes	No If a	inswer is ''yes,'' ty	pe of consolidation	se 3/02	for Order	Sec. Kec R-2768
this form if he	cessary.	······				
No allowable v forced-pooling sion.	vill be assign , or otherwise	ed to the well unti ) or until a non-star	l all interests have been idard unit, eliminating si	consolidated (b uch interests, has	v communit s been appr	ization, unitization oved by the Commis
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