	;			- 3	0-23	5-28809	
NO. OF COPIES RECEIVED	7						
DISTRIBUTION		XICO OIL CONSE	RVATION COMMISSION	F	Form C -101		
SANTA FE				F	Revised 1-1-6	5	
FILE				ſ	5A. Indicate	Type of Lease	
U.S.G.S.					STATE	FEE X	
LAND OFFICE					5. State Oil	& Gas Lease No.	
OPERATOR							
APPLICATION FO	OR PERMIT TO DR	ILL, DEEPEN,	OR PLUG BACK				
1s. Type of Work					7. Unit Agre	ement Name	
DRILL X	DE	EPEN	PLUG B				
b. Type of Well					8, Farm or Lease Name		
OIL X GAS WELL	OIL X GAS OTHER SINGLE MULTIPLE ZONE ZONE				Snyder "C"		
2. Name of Operator	· •				9, Weit No.	3	
Charles B. Gillespie, Jr.						10. Field and Pool, or Wildcat Penn	
3. Address of Operator P.O. Box 8 Midland, Texas 79702					Townsend Permo Upper		
P.U. Box 8 Midla	and, lexas	19702	Nouth				
4. Location of Well UNIT LETTER		,	FEET FROM THE North	LINE LINE			
	T	6	TWP. 16-S RGE. 36-	E NMPM			
AND 660 FEET FROM THE	East LINE OF		TWP. LO-S RGE. JO-	VIIII II	12. County	XIIIIII	
					Lea		
<i>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</i>	**********	******	*******	*//////	הדנית	ttttttttttt	
AHHHHHHHHH	**********	tillite	19. Proposed Depth 1	9A. Formation		20, Rotary or C.T.	
			10800'	Wolfcan	np	Rotary	
21. Elevations (Show whether DF, RT, a	etc.) 21A. Kind & S	tatus Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start	
3953.1 GR	Blank	et	Ard #7		ASAI)	
23.	PROI	POSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE SI	ZE OF CASING W	EIGHT PER FOOT	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
17 1/2"	13 3/8"	48#	370'	400	SX	Circulated	
12 1/4"		24-32#	4725'	1750	SX.	Circulated	
7 7/8"	5 1/2"	17#	TD	800	sx	8000'	
We propose to dr	ill and test	wolfca	amp.				

Approximately 370' of surface casing will be set and cement circulated. Approximately 4725' of intermediate casing will be set and cement circulated. Production casing will be set to TD and cemented back to approximately 8000'. Mud Program: FW Gel to 370', native mud.

BOP Program: BOP's will be installed at the offset and tested daily.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTOMITLE APPROVED BY DISTRICT I SUPERVISOR CONDITIONS OF APPROVAL, IF ANY:			JUL 1 8 1984			
						Signed
[hereby cer	rtify that the information above is true and	d complete to the best of my knowledge and belief.				
TIVE ZONE.	GIVE BLOWOUT PREVENTER PROGRAM, IF ANY	•	· · · · · · · · · · · · · · · · · · ·	ONE AND PROPOSED NEW PRODU		
		UNLESS DRILLING UNDERWAY				
			PERMIT EXPIRES 1118185			
		AP	APPROVAL VALID FOR 180 DAYS			