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5A. Indicate Type of Lease
STATE ☒ REC ☐

5. State Oil & Gas Lease No.
B-9560

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Moved Location <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name NCT-1 New Mexico "BG" State
2. Name of Operator Texaco Inc.		9. Well No. 6
3. Address of Operator P. O. Box 3109, Midland, Texas 79702		10. Field and Pool, or Wildcat Saunders Permo Upper Pe
4. Location of Well UNIT LETTER H LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE OF SEC. 14 TWP. 14-S RGE. 33-E NMPM		12. County Lea
19. Proposed Depth 10,100'		19A. Formation Wolfcamp
20. Rotary or C.T. Rotary		
21. Elevations (show whether DF, RT, etc.) 4189' GR	21A. Kind & Status Plug. Bond -	21B. Drilling Contractor -
22. Approx. Date Work will start August 20, 1984		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48# H-40	525'	600	Circulate
12-1/4"	8-5/8"	24# K-55	4200'	2000	Circulate
		24# S-80			
		28# S-80			
7-7/8"	5-1/2"	17# N-80	10,100'	2150	Circulate
		17# K-55			

CEMENT PROGRAM

SURFACE CASING: 600 sxs Class "H" w/2% CaCl (15.6 ppg, 1.18 ft³/sx).

INTERMEDIATE CASING: 1800 sxs Light Weight w/15# salt and 1/4# flocele (12.7 ppg, 2.10 ft³/sx) followed by 200 sxs Class "H" w/1/4# flocele (15.6 ppg, 1.18 ft³/sx).

PRODUCTION CASING: 1ST STAGE: 750 sxs Light Weight w/1/4# flocele, (12.3 ppg, 2.00 ft³/sx) followed by 200 sxs 50-50 Pozmix Class "H" w/1/4# flocele and 0.8% HALAD-9 (13.6 ppg, 1.40 ft³/sx). DV Tool at 7000' (Displacement type).

2ND STAGE: 1200 sxs Light Weight w/1/4# flocele (12.3 ppg, 2.00 ft³/sx).

*The location for this well was moved. Its original location was Unit Letter O, 660' FSL & 1980' FEL, Section 14, T-14-S, R-33-E. The location was not prepared for this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Baker II W. A. Baker Title District Drilling Manager Date March 15, 1985

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

MAR 19 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

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209
HONORARY

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

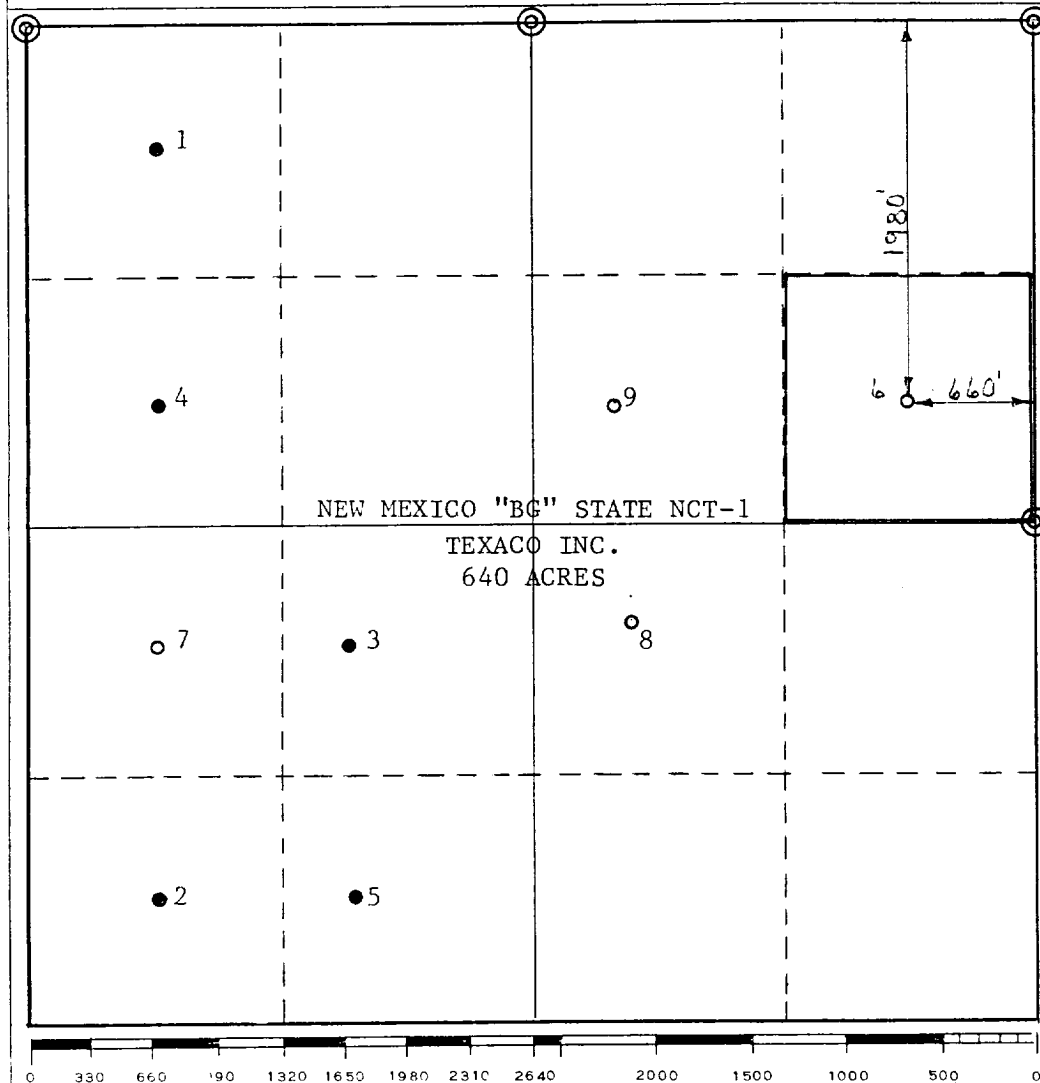
Owner TEXACO INC.			Lease NEW MEXICO "BG" STATE NCT-1		Well No. 6
Tract Letter H	Section 14	Township 14-S	Range 33-E	County LEA	
Actual Footage Location of Well: 1980 feet from the NORTH line and 660 feet from the EAST line					
Ground Level Elev. 4189'	Producing Formation WOLFCAMP	Pool SAUNDERS PERMA PENN UPPER		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name

B. L. Eiland

Position

Division Surveyor

Company

Texaco Inc.

Date

November 2, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 2, 1984

Registered Professional Engineer and/or Land Surveyor

B. L. Eiland
B. L. Eiland

Certificate No.

4386

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