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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File
1-Engr PJB
1-Foreman CRM

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Skelly Penrose B Unit	
2. Name of Operator Getty Oil Company		8. Farm or Lease Name	
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240		9. Well No. 64	
4. Location of Well UNIT LETTER K LOCATED 1330.0 FEET FROM THE South LINE AND 1330.0 FEET FROM THE West LINE OF SEC. 5 TWP. 23S RGE. 37E NMPM		10. Field and Pool, or Wildcat Langlie-Mattix	
11. Proposed Depth 3800		12. County Lea	
19A. Formation Queen-Penrose		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DT, RT, etc.) 3344.4		22. Approx. Date Work will start Pending	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Pending	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24	500	300 sx	surface
7 7/8	5 1/2	15.5	3800	525 sx	surface

- The above casing program will be used to drill the Queen-Penrose sand. The mud system will be fresh water from surface to 500'. Brine and brackish water will be used from 500' to TL. The Queen and Penrose sections will be selectively perforated according to electric logs.
- The above unorthodox location was approved by NSL-1894.
- See attachment for BOP arrangement.

NSL-1894

*See Attachment
Casing program*

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 4/1/85
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Edie W. Scott Title Area Superintendent Date 9/26/84

(This space for State Use)
Edie W. Scott

APPROVED BY Oil & Gas Inspector TITLE DATE OCT - 1 1984

CONDITIONS OF APPROVAL, IF ANY:

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C.C.B.
HOBBS OFFICE

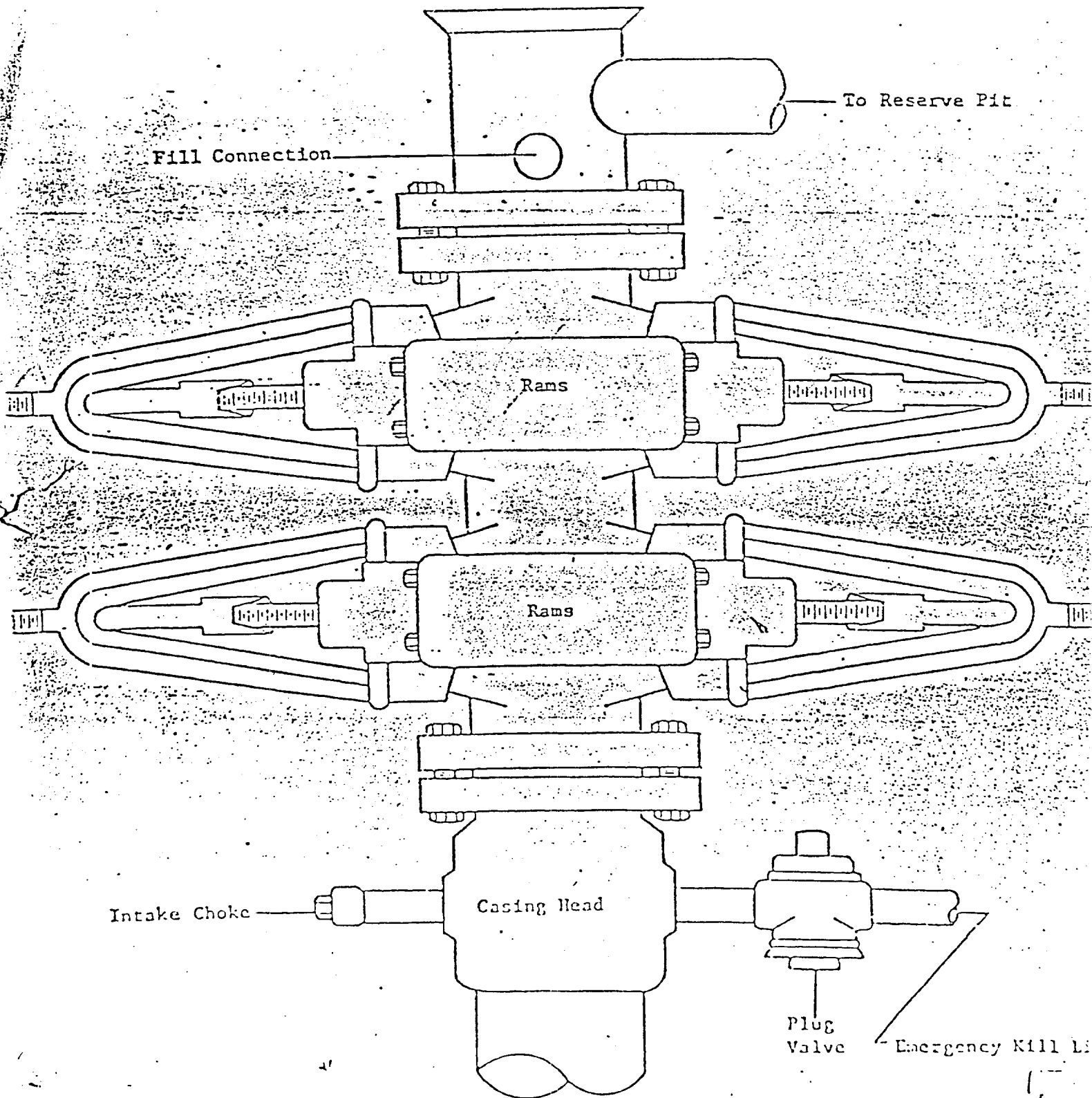


FIGURE I
GETTY OIL COMPANY

5000 PSI WORKING PRESSURE

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OLD
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator GETTY OIL COMPANY			Lease Skelly Penrose B Unit		Well No. 64
Unit Letter K	Section 5	Township 23 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1330.0 feet from the South line and 1330.0 feet from the West line					
Ground Level Elev. 3344.4	Producing Formation Queen-Penrose		Pool Langlie-Mattix		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dale R. Crockett

Name
Dale R. Crockett

Position
Area Superintendent

Company
Getty Oil Company

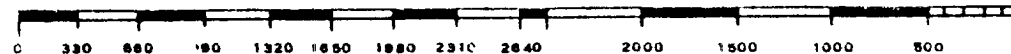
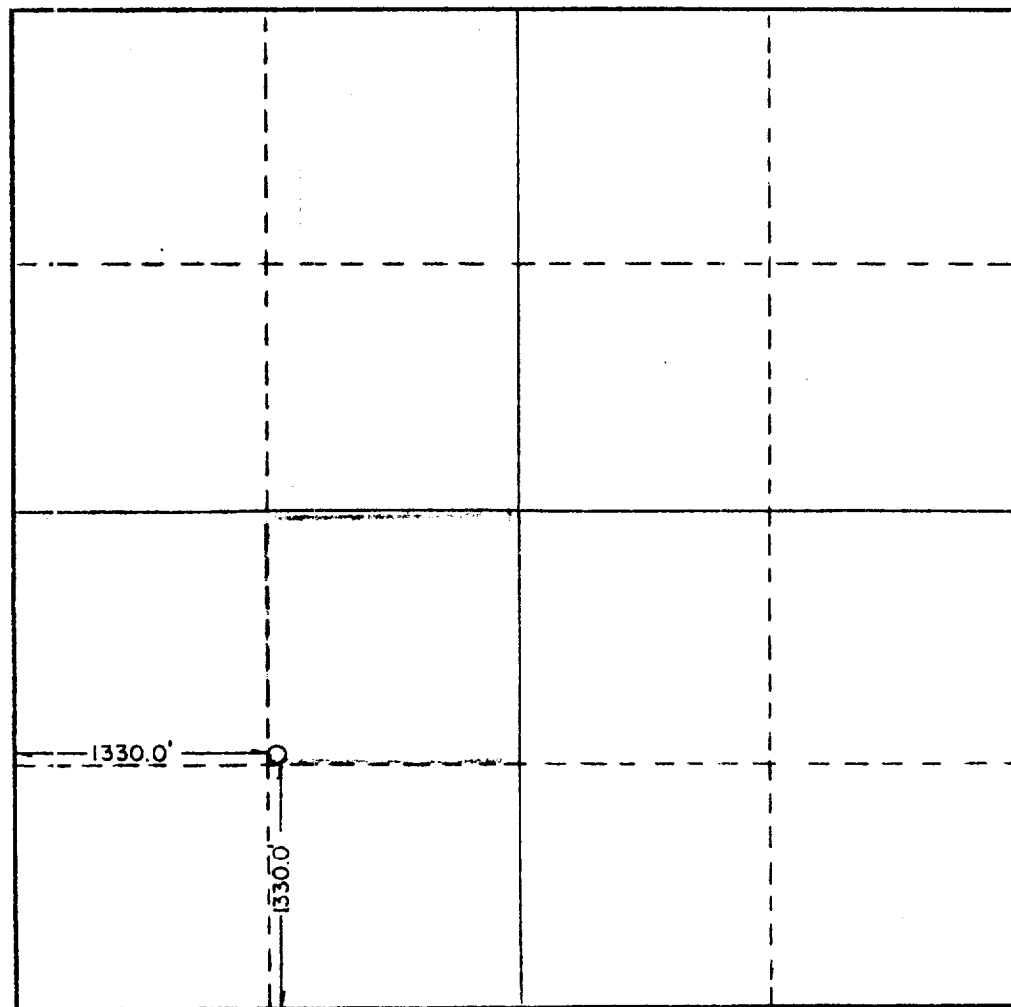
Date
9/26/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed
August 3, 1984

Registered Professional Engineer
and/or Land Surveyor

Certificate No.
3640



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