(November 1983) (formerly 9-331C)

(Other instructions on reverse side)

Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES

| DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. | | |
|--|---------------|------------------------|-------------------------|--------------------|--------------|-------------------------------|--|------------|--|
| | BUREA | NM-16139 | | | | | | | |
| APPLICATION | Y FOR PERM | 6. IF INDIAN, ALLOTTEE | OR TRIBE NAME | | | | | | |
| | | DEEP | DEEPEN - PLUG BACK | | | :к 🗆 | 7. UNIT AGREEMENT NAME | | |
| b. TYPE OF WELL OIL G. WELL W | AS OTE | | SINGLE XX MULTIPLE ZONE | | | | 6. FARM OR LEASE NAME | | |
| NAME OF OPERATOR | | | | | | | PITCHFORK BASIN "9" FED.COM | | |
| TRICAN ENERGY, INC. | | | | | | | 9. WELL NO. | | |
| ADDBESS OF OPERATOR | | | | | | | 1 | | |
| 408 GIHLS TOWER WEST, MIDLAND, TEXAS 79701 | | | | | | | 10. FIELD AND POOL, OR WILDCAT | | |
| . LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface | | | | | | | WILDCAT | | |
| 1980' FSL AND 1980' FWL OF SECTION 9 | | | | | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA | | |
| At proposed prod. zone | | | | | | | SEC.9, T.25 S., R.34 E. | | |
| 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* | | | | | | | 12. COUNTY OR PARISH | 13. STATE | |
| 16 MILES WEST OF JAL, NEW MEXICO | | | | | | | LEA | NEW MEXICO | |
| 5. DISTANCE FROM PROPUSED* LOCATION TO NEAREST | | | | | | | OF ACRES ASSIGNED THIS WELL | | |
| PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 933 | | | | 1639.79 | | | 160 | | |
| S. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. | | | | 19. PROPOSED DEPTH | | | 20. ROTABY OR CABLE TOOLS | | |
| | | | | 5450' | | | ROTARY | | |
| 1. ELEVATIONS (Show whether DF, RT, GR, etc.) | | | | | | | 22. APPROX. DATE WORK WILL START* | | |
| 3346.5' GL | | | | | | | UPON APPROVAL | | |
| 3. | | PROPOSED | CASING ANI | CEMENTING | PROGRA | M | | | |
| SIZE OF HOLE | BIZE OF CASIN | WEIGHT | WEIGHT PER FOOT | | РТН | QUANTITY OF CEMENT | | | |
| 17-1/2" | 13-3/8 | | 48# | | 0' | SUFFICIENT TO CIRCULATE | | | |
| 12-1/4" | 10-3/4 | | 40.5# & 45.5# | | 10 ' | SUFFICIENT TO CIRCULATE | | | |
| 9-5/8" | 7" (Line | r) 2 | 23# | | ·50 ' | SUFFICIENT TO CIRCULATE LINER | | LATE LINER | |
| PRO | DUCING ZONE | WILL BE PE | RFORATED | AND STIMU | ILATED | AS NEC | ESSARY | | |

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA

BOP SKETCH

SURFACE USE AND OPERATIONS PLAN

GAS IS NOT DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

Arthur R. (This space for Federal or State office use)

Brown

PERMIT NO. _

APPROVED BY ___ CONDITIONS OF APPROVAL, IF ANY : .

816 N

APPROVAL DATE .

ARKINGSTA

APPROVAL SUBJECT TO

GENERAL REQUIREMENTS <u>AND</u>

SPECIAL STIPULATIONS

*See Instructions On Reverse Side

ARCHINAS 1986