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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
Communitized (See c-102)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Vacuum State
2. Name of Operator Pennzoil Company		9. Well No. 1
3. Address of Operator P.O. Drawer 1828, Midland, TX 79702-1828		10. Field and Pool, or Wildcat No. Vacuum Atoka Morrow
4. Location of Well UNIT LETTER C LOCATED 1320 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 1 TWP. 17S RGE. 34E NMPM		12. County Lea
19. Proposed Depth 13,000		19A. Formation Morrow
20. Rotary or C.T. Rotary		
21. Elevations (show whether DF, KT, etc.) G.L. 4037.4	21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor Unknown
22. Approx. Date Work will start Nov. 26, 1984		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400	385	Circ.
11"	8 5/8"	28 & 32#	4900	1220	Circ.
7 7/8"	5 1/2"	17 - 20#	13,000	640	9000 ft.

Plan to drill hole and set casing as outlined above.

B.O.P. Diagrams and requirements for the drilling of this well are attached and have been incorporated in the contract to drill this well. B.O.P.'s will be tested to 3000 psi at nipple up on the 13 3/8" casing. 13 3/8" csg will be pressure tested to 600 psi prior to drill out. 9 5/8" BOP's & choke manifold will be tested to 5000 psi @ nipple up on 9 5/8" csg. 9 5/8" csg will be pressure tested to 600 psi prior to drill out.

void

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed L. Magnum Title Dist. Operations Supt. Date 11/14/84

(This space for State Use)

APPROVED BY Gerry Sexton TITLE DISTRICT 1 SUPERVISOR DATE NOV 20 1984

CONDITIONS OF APPROVAL, IF ANY:

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NOV 18 1964

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