				¢.	20-0.	25-29187	
HO. OF COPIES RECEIVED	NO. OF COPIES RECEIVED					Form C-101	
SANTA FE						5	
FILE						Type of Lease	
U.S.G.S.	i				BTATE		
LAND OFFICE					-	& Gas Lease No.	
OPERATOR					LG-4768	3	
· · · · · · · · · · · · · · · · · · ·							
	N FOR PERMIT	TO DRILL, DEEPEN, O	DR PLUG BACK		711111		
1a. Type of Work			-		7. Unit Agre	ement Name	
b. Type of Well			PLUG				
					8. Farm or Lease Name Sunburst Cal-Mon		
OIL XX GAS WELL XX WELL 2. Name of Operator	OTHER	······································	ZOWE	ZOWE			
	ntion EAE/A	22 1006			9. Well No.		
Manzano Oil Corpor	ration 505/6	523-1996					
					10. Field and Pool, or Wildcat		
P.O. Box 571, Roswell, NM 88202		1000	1000 Nowth			Undes. Cuerno Largo	
4. Location of Well UNIT LETTER Location		LOCATED	ATEDPEET FROM THENORTHLINE			<i><u> </u></i>	
660	F +	25	100 200	C	ΛΙΙΙΙΙ	///////////////////////////////////////	
AND 660 FEET FROM	THE East	LINE OF SEC. 35	", 105 " _{се.} 32		12. County	mhhhhhh	
				MMM			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>HHH</i>	Lea	<i>(////////////////////////////////////</i>	
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,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHHHHH	9. Proposed Depth	19A. Formatio	innn		
			10,450	Straw	-	20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF,	RT. etc. 1 01 A	ind & Status Plug. Bond 2	10,450 1B. Drilling Contractor	JUI AW		. Date Work will start	
4309.9 GR		Statewide /	Unknown			il 1, 1985	
23.		Julieniue			1	11 1, 1900	
		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASIN				FCEMENT	EST. TOP	
171/2"	13-3/8"	48#	380'	400		Circulate	
	8-5/8"	24# & 32#	3900	1000		Circulate	
7-7/8"	5-/12"	17# J55	10,450'	400			
Intend to spud 17 Than drill 12 LWS 10" 900 hydrau hydril and casing Will then drill 7- will run and cemer Will use spud mud at 7300' (top Abo)	le to 3900' a llic 3000# BOF with 1500 psi 7/8" hole to it 5½" casing and native mu	and run and cement P and test with 10 i. 10,450', testing , perforate and co	t 8-5/8" casing)" hydril. Wil all zones of i omplete.	. Will l test B nterest.	nipple up OP choke If prod	manifold, ductive	
			Parinit Expir Dato Unlass				
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM	IF PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA (DN PRESENT PR	ODUCTIVE ZON	E AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.			DN PRESENT PR	100UCTIVE 20H	E AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.	complete to the best of my k				e and proposed new produc 3/18/85	
Tive zone. cive allowout prevent I hereby certify that the informatic Signed fully (This space for the space for t	ER PROGRAM, IF ANY. En above is true and c Jedky State User	complete to the best of my king the set of my king the set of the	nowledge and belief.		Date	3/18/85	
Tive zone. eive allowout prevent I hereby certify that the informatic Signed fully (This space for S ORIGINAL SI	ER PROGRAM, IF ANY. So above is true and c Adding State User GNED BY JERRY S	TuleJackie	nowledge and belief.		Dase		
Tive zone. cive allowout prevent I hereby certify that the informatic Signed for the space for the	ER PROGRAM, IF ANY. The above is true and c Cally State User GNED BY JERRY S ACT I SUPERVISOR	Tile	nowledge and belief.		Date	3/18/85	
Tive zone. cive allowout prevent I hereby certify that the informatic Signed fully (This space for S ORIGINAL SI	ER PROGRAM, IF ANY. The above is true and c Cally State User GNED BY JERRY S ACT I SUPERVISOR	TuleJackie	nowledge and belief.		Dase	3/18/85	

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