Form 3160-3 (November 1983) (formerly 9-331C) M. P. Charles September Belling and the Control of P. O. BOX 1

NEW MEXICO 88240

SUBMIT IN TRIPLACATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

-30-035-2422 2

## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT								NM-57670		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							K	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
1a. TYPE OF WORK	ORILL XX		DEEPEN	s	PLUG	BACK [		7. UNIT AGREE		
WELL WELL AN OTHER  2. NAME OF OPERATOR			ZONE AL ZONE							
EARLE			M. CRAIG, JR. CORPORATION				-	HURRICANE 12 9. WELL NO.		
3. ADDRESS OF OPERATO	)R						<del></del>		1	
		P. 0. I	BOX 1351, N	MIDLA	ND, TEXAS 79	702	-	10. FIELD AND	POOL, O	R WILDCAT
4. LOCATION OF WELL At surface	(Report locati	on clearly an	d in accordance wi	th any	State requirements.*)			HAT MES	A MOF	RROW GAS
1330' FNL AND 670' FWL OF SECT					OF SECTION :	12	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			BLK.
										S., R.32 E
14. DISTANCE IN MILES	S AND DIRECTI							12. COUNTY OR	PARISH	13. STATE
15 property many many many		28 MILE	ES WEST OF E		E, NEW MEXICO			LEA		NEW MEXIC
15. DISTANCE FROM PRO LOCATION TO NEARS PROPERTY OR LEASE	ST			16. No	O. OF ACRES IN LEASE	17.		ACRES ASSIGNI S WELL	ED	
(Also to nearest d	rlg. unit line,		670'		400			32	-	
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,			10701	1			TARY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT.  21. ELEVATIONS (Show whether DF, RT, GR, etc.)			1970'	14,500'		ROT	ROTARY			
:I. ELEVATIONS (SHOW W	meuler Dr. Ki	., GR, etc.)	3776.1 GL							RK WILL START*
3.		· · · · · · · · · · · · · · · · · · ·						UPON A	PPRUV	AL
			PROPOSED CASIN	NG ANI	CEMENTING PRO	GRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FO		OOT SETTING DEPTH		QUANTITY OF CEMENT			
17-1/2"		3/8"	- SOIT TOTAL TO CIN		CIRCI	LATE				
12-1/4"		5/8"	36# & 4	0#	5700'			ICIENT TO CIRCULATE		
8-3/4" 5-1/2" 17#			14,500' 800 5		00 SA	SACKS				
	ı		ī	į		ı				

AFTER SETTING PRODUCTION CASING, PAY ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.

SEE ATTACHED FOR:

SUPPLEMENTAL DRILLING DATA

**BOP SKETCH** 

SURFACE USE AND OPERATIONS PLAN

GAS IS NOT DEDICATED.

UNORTHODOX WELL LOCATION APPROVED BY NSL No. 2018.

NSL-2018

IN ABOVE	SPACE DESC	RIBE PROPOSE	D PROGRAM : If prope	osal is to deepen or plug back, give data on present productive zone and proposed n	ew productive
zone. If	proposal is	to drill or d	eepen directionally,	give pertinent data on subsurface locations and measured and true vertical depths.	Give blowout
preventer	program, if	any.		and a second sec	OTTE DIOWOUL
24.	<del>-/)</del>		<del>//-</del>		
	/ /		-{}{//		

SIGNED COMMIN	/flow-
Arthur R.	3rown -

(This space for Federal or State office use)

APPROVED BY

PERMIT NO.

Subject to Like Approval

\*See Instructions On Reverse Side

APPROVAL SUBJECT TU -GENERAL REQUIREMENTS AND

SPECIAL STIPULATIONS

le 18 Uppe. State 1001, makes it a crime for any person knowingly and willfully to make to any department of the ted States any laise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 22 1985