N. ... St. 1985, ISAN SCIAN

Form 3160-3 (November 1983) (formerly 9-331C)

1a. TY'E OF WORK

b. TTI'E OF WELL WELL XX

2. NAME OF OPERATOR

3. ADDEERS OF OPERATOR

P. O. 60

SUBMIT IN TRIPLICATE.

33240 (Other Instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

UNTIED STATES				
DEPARTMENT	OF	THE	INTERIOR	

BUREAU OF LAND MANAGEMENT	USA_NM-18634
ION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
DRILL 🕅 DEEPEN 🗌 PLUG BACK 🗌	7. UNIT AGREEMENT NAME
GAB SINGLE XX MULTIPLE ZONE ZONE	N/A 8. FARM OR LEAGE NAME
Conquest Exploration Company	Federal "8"
1960 West, Suite 500, Houston, Texas 77068	#1 10. FIELD AND POOL, OR WILDCAT

42(1 F.M. 1960 West, Suite 500, Houston, Texas //U68 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

555'FNL & 1850'FWL (NE NW)

At proposed prod. zone sarre

15. DISTANCE FROM PROPUSED*

23.

APPLICATION FO

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. Location is 10.2 miles Northeast of Highway 128

16. NO. OF ACRES IN LEASE 555'

959.89 19 PROPOSED DEPTH 5300

Lea <u>INew Mexico</u> 17. NO. OF ACRES ASSIGNED TO THIS WELL AC 40

Sec. 8 T23S R33E

12. COUNTY OR PARISH | 13. STATE

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVITIONS (Show whether DF, RT, GR, etc.)

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*
TO (EAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

3695'GR

22. APPROX. DATE WORK WILL START* April 15, 1985

PROPOSED CASING AND CEMENTING PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 578" 24# J-55 ST&C new 500' 195 sx Class C + additives 172" 5 15.5# J-55 ST&d 5300 1040 sx + additives

Drill 11" hole and set $8\,5/8$ " surface casing to 500' with good returns.

Log B.O.P. checks in daily drill reports and drill 7 7/8" hole to 5300'.

Run tests if warranted and run 5 1/2 casing if productive. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

Location and Elevation Plat

"3" Drilling Program to Accompany A.P.D.

 $H \cap H$ The Blowout Preventer Diagram

 $H \rightarrow H$ Surface Use Program to Accompany A.P.D.

" = " & " E _ " Access Road Maps to Location H = H

Radius Map of Field

#3# Drill Pad Layout, Cut-Fill Cross Section

 $H \rightarrow H$ Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. preventer program, if any,

(This space for Federal or State office use)

Ameristrator DATE

PERMIT NO APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

4.26.85

ATTAC

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001 makes

nercon knowingly and willfulling