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LAND OFFICE	
OPERATOR	

API NO. \_\_\_\_\_

5A. Indicate Type of Lease  
STATE ☒ FEE ☐  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Cooper G
2. Name of Operator Sun Exploration & Production Company		9. Well No. 2
3. Address of Operator P.O. Box 1861, Midland, TX 79702		10. Field and Pool, or Wildcat Jalmat Tansill Yates Seven Rivers
4. Location of Well UNIT LETTER N LOCATED 330 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE OF SEC. 11 TWP. 24-S RGE. 36-E NMPM		12. County Lea
19. Proposed Depth 3800'		19A. Formation Seven Rivers
20. Rotary or C.T. Rotary		
21. Elevations (show whether DF, RT, etc.) 3349.4 GR	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Unknown
22. Approx. Date Work will start Upon Approval		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	550'	500	Surf.
7-7/8"	5-1/2"	14	3600'	900	Surf.

Blowout Preventer 10" hydraulic

Expected Tops - Seven Rivers 3282'  
Rustler 1260'  
Tansill 2909'  
Yates 3066'

*John L. Pore*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

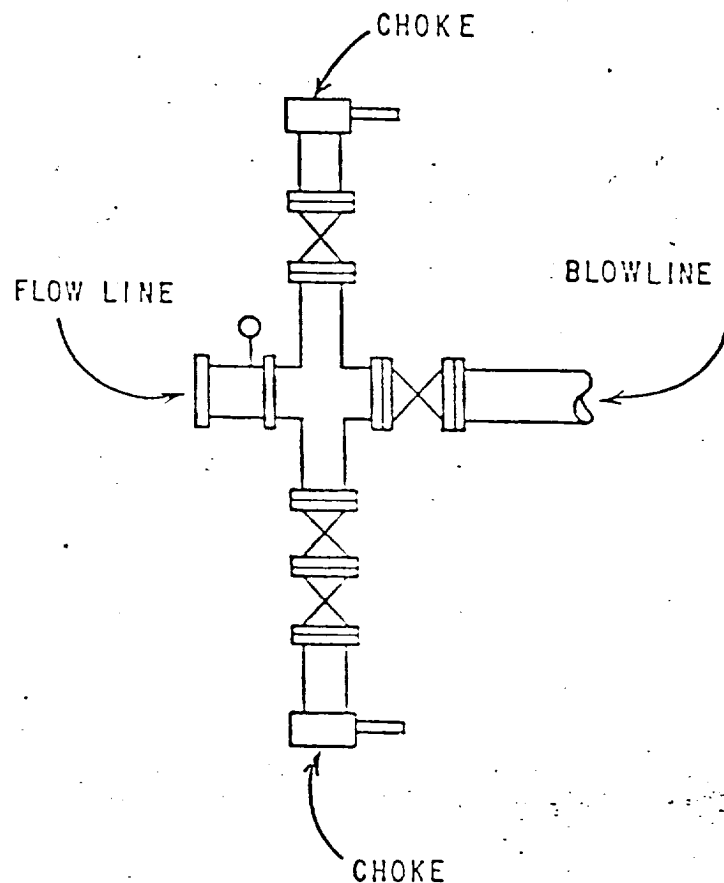
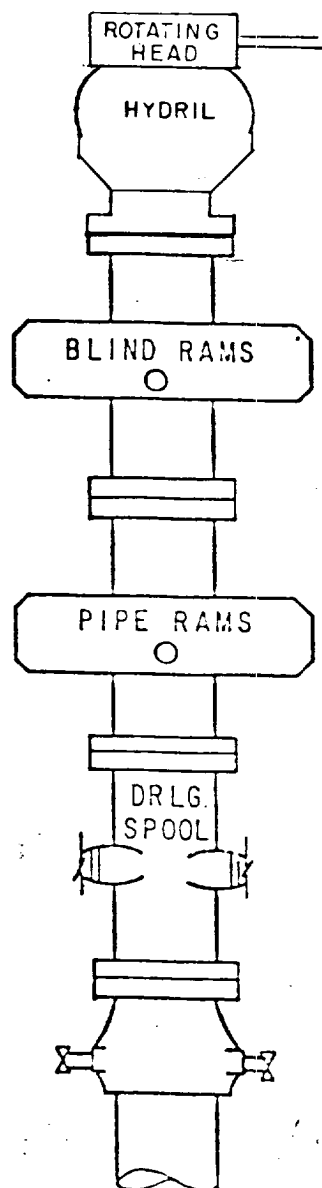
Signed John L. Pore Title Sr. Accounting Assistant Date 5/1/85

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY EDDIE SEAY TITLE OIL & GAS INSPECTOR DATE MAY 6 1985

CONDITIONS OF APPROVAL, IF ANY:

# BLOWOUT - PREVENTER ASSEMBLY



## Pressure control equipment:

After setting the 8-5/8" casing string and before drilling into Wolfcamp formation, the blowout preventers and related control equipment shall be pressure tested to rated working pressures. Any equipment failing to test satisfactorily shall be repaired or replaced. This office should be notified in sufficient time for a representative to witness the tests and shall be furnished a copy of the pressure test report.

Pipe rams and the annular-type preventer shall be actuated at least once each 24 hours and the blind rams each time the drill pipe is out of the hole.

Form C-102  
Supersedes C-128  
Effective 1-1-65

Operator <b>Sun Exploration &amp; Production Co.</b>		Lease <b>COOPER G</b>		Well No. <b>2</b>
Unit Letter <b>N</b>	Section <b>11</b>	Township <b>24S</b>	Range <b>36E</b>	County <b>LEA</b>
Actual Footage Location of Well: <b>33C</b> feet from the <b>SOUTH</b> line and <b>2310</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>3349.4</b>	Producing Formation <b>Seven Rivers</b>	Pool <b>Jalmat Tansill Yates Seven Rivers</b>	Dedicated Acreage: <b>40</b> Acres	

- ☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Name Maria L. Perez

Position

Company

Note

*Maria L Perez*  
Date Surveyed

4/15/85

Registered Professional Engineer  
and or Land Surveyor

John W West

Certificate No JOHN W WEST, 676  
RONALD J EIDSON 3239