

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. _____

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Cooper G
2. Name of Operator Sun Exploration & Production Company		9. Well No. 3
3. Address of Operator P.O. Box 1861, Midland, TX 79702		10. Field and Pool, or Wildcat Jalmat Tansill Yates Seven Rivers
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>24-S</u> RGE. <u>36-E</u> NMPM		12. County Lea
19. Proposed Depth 3900'		19A. Formation Seven Rivers
20. Rotary or C.T. Rotary		
11. Elevations (Show whether DF, RT, etc.) 3369.9 GR	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Unknown
22. Approx. Date Work will start Upon Approval		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24	550'	500	Surf.
7-7/8"	5-1/2"	14	3800'	900	Surf.

Blowout Preventer 10" hydraulic

Expected Tops - Seven Rivers 3346'
Rustler 1275'
Tansill 2985'
Yates 3144'

Permit is valid only if the well is approved.
Data Unless Labeled Otherwise.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Maria L. Perez Title Sr. Accounting Assistant Date 5/1/85

(This space for State Use)

OIL & GAS INSPECTOR

MAY 6 1985

APPROVED BY ORIGINAL SIGNED BY EDDIE SEAY TITLE _____

DATE _____

REMARKS OF APPROVAL, IF ANY:

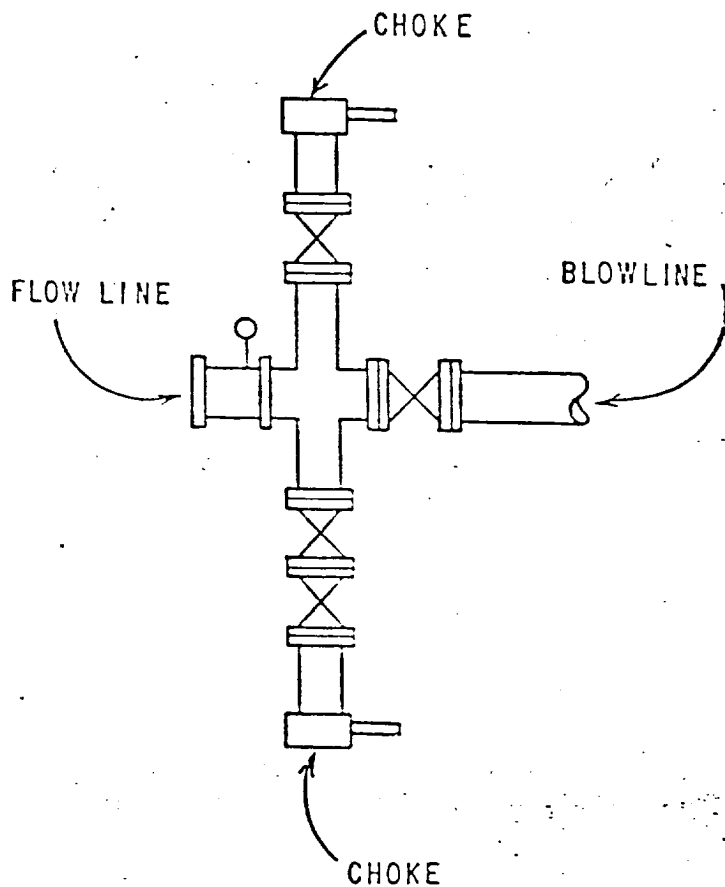
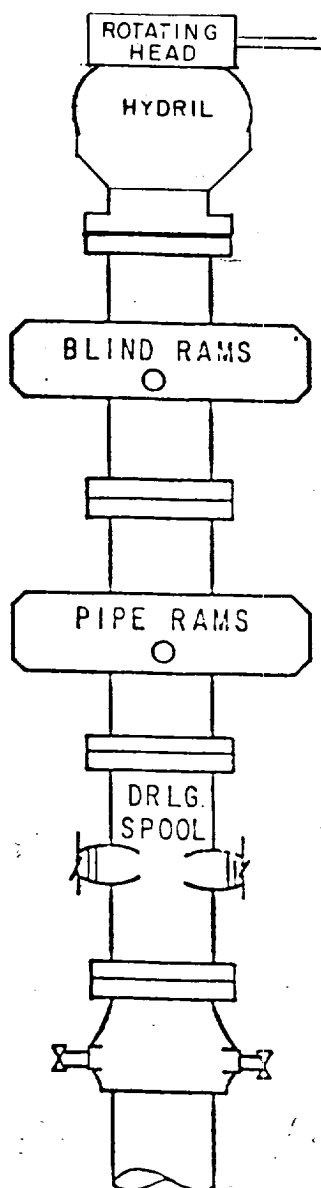
RECEIVED

MAY 8 1985

MOORE

APPC
CONDITI

BLOWOUT - PREVENTER ASSEMBLY



Pressure control equipment:

After setting the 8-5/8" casing string and before drilling into Wolfcamp formation, the blowout preventers and related control equipment shall be pressure tested to rated working pressures. Any equipment failing to test satisfactorily shall be repaired or replaced. This office should be notified in sufficient time for a representative to witness the tests and shall be furnished a copy of the pressure test report.

Pipe rams and the annular-type preventer shall be actuated at least once each 24 hours and the blind rams each time the drill pipe is out of the hole.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

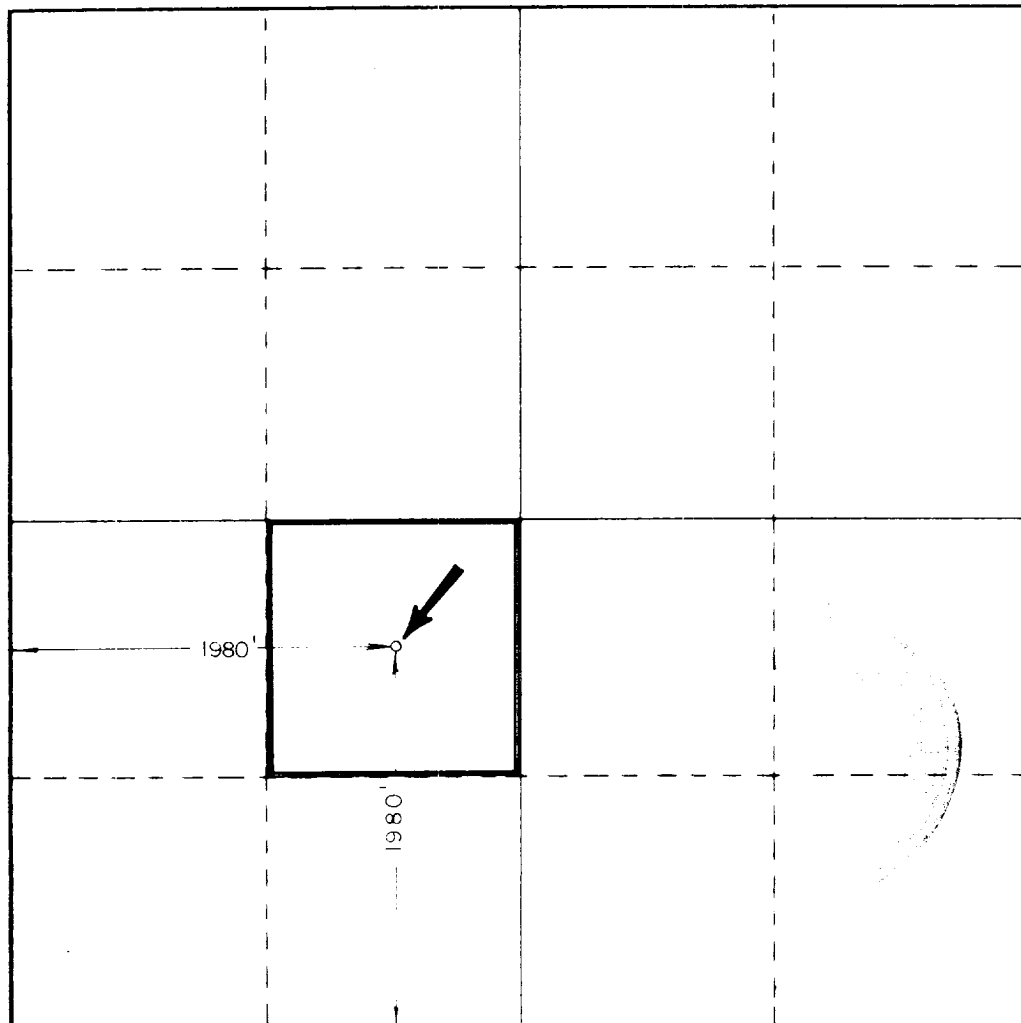
Operator Sun Exploration & Production Co.			Lease COOPER G		Well No. 3
Section Letter K	Section 11	Township 24S	Range 36E	County LEA	
Actual Portage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the WEST line					
Ground Level Elev. 3369.9	Producing Formation Seven Rivers	Pool Jalmat Tansill Yates Seven Rivers	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Maria L. Perez
Name

Maria L. Perez
Position

Sr. Accounting Assistant
Company

Sun Exploration & Production Co.
Date

5/1/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

4/15/85

Registered Professional Engineer
and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST,**

RONALD J. EIDSON,
676 3239