

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N. M. OIL & GAS COMMISSION
SUBMIT IN DUPL. 3*
P.O. BOX 1230
CARRISBAD, N. M. 88240
(See other In-
structions on
Reverse side)Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. E. Jack

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Jalmat (Gas)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 8, T-24-S, R-37-E

12. COUNTY OR
PARISH
Lea13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

Post Office Box 10426 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990 FNL & 660 FWL (D) Section 8

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-025-70299

15. DATE SPUDDED 9-28-85 16. DATE T.D. REACHED 10-03-85 17. DATE COMPL. (Ready to prod.) 10-15-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3312.0 G.L. 19. ELEV. CASINGHEAD 3312

20. TOTAL DEPTH, MD & TVD 3500' 21. PLUG, BACK T.D., MD & TVD 3492 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0-3500' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2768-3164 (Tansill-Yates)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-DSN and Guard-Forxo, RFT

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40	402	14-3/4	200 (circ)	None
7	26	3498	8-3/4	1150 (circ)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2955	None

31. PERFORATION RECORD (Interval, size and number)

24 shots with one shot each at: 2768, 2782, 2869, 2872, 2895, 2898, 2904, 2911, 2952, 2968, 2991, 3013, 3019, 3023, 3028, 3039, 3068, 3077, 3087, 3103, 3108, 3113, 3125, 3164

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2768-3164	A/5675
2768-3164	SWF/ 213,902 + 449,000

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-15-85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-15-85	24	10/64	→	---	120	---	----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
FTP= 198	ECP= 206	→	---	ACCEPTED FOR RECORD---	---	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Harold Swain

35. LIST OF ATTACHMENTS

Deviation Survey & C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michelle N. ...TITLE Administrative AssistantDATE October 17, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

OCT 22 1985

Q.S.D.
HOBBS OFFICE