

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. E. Jack

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Jalmat (Gas)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 8, T-24-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Doyle Hartman

3. ADDRESS OF OPERATOR
Post Office Box 10426 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990 FNL & 660 FWL (D) Section 8

14. PERMIT NO.
30-025-70299

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3312.0 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

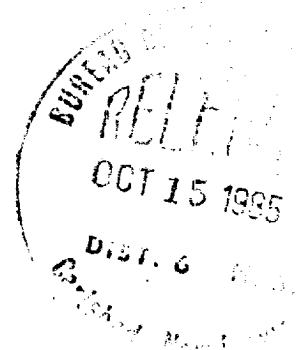
WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Set Casing

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled well to a total depth of 3500'. Ran 90 joints (3498.62') of 7" OD, 26 lb/ft, LT&C casing and landed at 3498'. Cemented casing with 800 sx API Class C cement containing 3% Halliburton Econolite, 1/2 lb/sx Floseal, and 5 lb/sx Gilsonite. Followed by 350 sx of a 50-50 blend of API Class C cement and Pozmix A containing 18% salt, 1/2 lb/sx Floseal and 5' lb/sx Gilsonite (total of 1150 sx cement). Plug down at 11:45 p.m. CDT 10-04-85. Circulated 375 sx excess cement to pits. Pressure tested casing to 1500 psi and pressure held okay. Released pressure and float held okay.



18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Henderson

TITLE Administrative Assistant

DATE October 11, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

OCT 16 1985

*See Instructions on Reverse Side

CARISBAD, NEW MEXICO

RECEIVED
OCT 18 1985
C.C.D.
HCBUS OFFICE