(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY :

## N. M. OIL CARRY MEDICAL STATES DEBASTMENTED STATES PROPERTY OF THE PROPERTY OF

GEOLOGICAL SURVEY

SUBMIT IN TRIPLICA EE
(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

Budget Bureau No. 42-R1425, 30-025-1936,

NMPM

NM-0321613

APPLICATIO	N FOR	<b>PERMIT</b>	TO DRILL,	DEEPEN	I, OR P	LUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK	ILL X		DEEPEN		PL	JG BAC	к 🗆	7. UNIT AGREEMENT NA	ME	
b. TYPE OF WELL OIL WELL  2. NAME OF OPERATOR	VELL X	OTHER		SING) ZONE		MULTIPL ZONE	R	8. FARM OR LEASE NAME	E	
Doyle Hartman 3. ADDRESS OF OPERATOR								E. E. Jack 9. WELL NO.		
P. O. Box 10426, Midland, T			lexas 79702					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (I At surface	d in accordance with any State requirements.*)					Jalmat (Gas)				
990' FNL & 660' FWL At proposed prod. zone			(D), Section 8					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec. 8, T-24-S, R-37-E,		
14. DISTANCE IN MILES	AREST TOWN OR POST OFFICE®				12. COUNTY OR PARISH   13. STATE					
					New Mer	zico		Lea	New Mexico	
8.0 miles north and 0.125 m  15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			16. NO. OF ACRES IN LEASE 17. N			OF ACRES ASSIGNED THIS WELL				
(Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION®			940 feet 160 19. PROPOSED DEPTH			20. ROTABY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			376		3500		_	Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				1				22. APPROX. DATE WORL	K WILL START*	
3312.0 GL			June, 1985							
23.			PROPOSED CASI	NG AND C	EMENTING	PROGRAI	v <b>t</b>		<del></del>	
SIZE OF HOLE	SIZE	OF CASING	WEIGHT PER FOOT		SETTING DEPTH			QUANTITY OF CEMENT		
14 3/4	9	5/8	36		400	)	200 (Circulate)*			
8 3/4 7		23		3500		600 (Circulate)*				
	_						will b	oe equipped with	ı a	
3000-psi 10-	inch se	ries 900	Double-Ram	Hydrau	ılic BO	•				
For other nea	cessary	BOP dat	a required	with th	nis ADP	, see a	ttache	ed Drilling Prog	gnosis.	
Note: Any ga	as prod	uced fro	m this well	is dec	licated	to El	Paso N	Natural Gas Comp	any.	
							Way.	ederal No. 18 (M-		
zone. If proposal is to preventer program, if an	drill or dee	pen direction	ally, give pertinent	data on s	ibsurface lo	cations and	measured	l and ripe vertical depths.	Give blowout	

\*See Instructions On Reverse Side

Engineer

APPROVAL DATE

THE BEAL MADE AND AREA

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

ATLACHED