ENER BY AND MILLERALS DEP	ARTMENT	0년	CONSERVA" P. O. BOX		ON		O-C-) Form C-101 Revised 10	
DISTRIBUTION SANTA FE FILE		SA	NTA FE, NEW	MEXICO 87501			BTATE	e Type of Loase X PEE
U.S.G.S. LAND OFFICE							B-1113	2 Cas Leane No.  -]  \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	ON FOR PEI	RMIT TO	DRILL, DEEPEN	I, OR PLUG BAC	ĸ	[		
la. Type of Work	<u></u>						7. Unit Agr	eement Name
b. Type of Well	ן		DEEPEN	P	PLUG E		8. Farm or 1	ease Name
		a		DINGLE X	MUL			al Vacuum Unit
2. Name of Operator	a Tha						9. Well No.	
Texaco Producin 3. Address of Operator	g inc.						165 10. Field ar	ad Pool, or Wildcat
P. O. Box 728,	Hobbs, N	ew Mex	ico 88240					n Grayburg-SA
4. Location of Well UNIT LETT	ren <u>F</u>	LOG	ATED 1911	FEET FROM THE N		LINE	<u>IIIII</u>	<u>MMMMM</u>
AND 2450 FEET FROM			E OF SEC. 6	18-S	35-			
$\Delta M M M M M M M M M M M M M M M M M M M$					ÌÌÌÌ		12. County Lea	
	ttttttt	tt till the	;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	fff	HHHH	mm	ittittittittittittittittittitti
	<u>HHHH</u>	ΗЩ		19. Proposed Depth	$\overline{}$	A. Fermation	IIIII	
				4720'		Grayburg	-SA	20. Rotary or C.T. Rotary
1. Elevations (show whether DI 3975' GR	*, KT, etc.)	21A. Kind Blan	& Status Plug. Bond ket	21B. Drilling Contra	ctor		22. Approx Janua	. Date Work will start ry, 1986
23.		Р	ROPOSED CASING AI	D CEMENT PROGRA	м			
SIZE OF HOLE	SIZE OF C	CASING	WEIGHT PER FOO		РТН			EST. TOP
17-1/2"	13-3/8	n	94# 48#	350'		70		Circulate Circulate
12-1/4"	9-5/8		1800'-32.3	<b>#</b> 2800'		160		Circulate
8-1/2"	י 7"		1000'-36.0 23 <b>#</b>	# I 4300'	l	. 75	0	Circulate
Below 7" casing t		ll be			t ar			
	700	01	CEMENTING			-	() = (	-
SURFACE CASING: Cu.ft./sx.).	/00 SXS (		"H" WITH 28	Caci and I,	/4₩	ilocele	(12.0	ppg, 1.18
1ST INTEREMEDIAT								
flocele $(14.15 p)$				owed by 250	SXS	s Class	"H" wi	th 2% CaCl,
1/4# flocele (15 2ND INTERMEDIATE				xs 50/50 Po:	zmiz	Class	"H" wi	th 10# salt
(14.15 ppg, 1.28	cu.ft./s	sx.) f	ollowed by	250 sxs Cla	ss"E	I" with	2% CaC	1 (15.8 ppg,
1.18 cu.ft./sx.) cu.ft./sx.). (E					28	CaCl (1	5.8 pp	g, 1.18
PRODUCTION CASING					th ]	./ <b>4#</b> flo	cele (	14.15 ppg.
1.28 cu.ft./sx.)	followed	d by 2	50 sxs Clas	s "H" with	1/4	flocel	e (15.	8 ppg,
1.18 CU.ft./SX.)		RAMI IF P	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DA		PRESENT PROGL	CTIVE ZONE	AND PROPOSED NEW PAODUC-
hereby certify that the information			ate to the base of our l					
LAR /	1			aker, II				
signed	~# <u> </u>		Tule_Distric	t Drilling !	<u>Ma na</u>	ger Do	" <u>- Oct</u>	ober 23, 1985
(This space for Eddie	W. Seav						DE	C 9 - 1985
PPROVED BY OIL & Ge		<del>or</del>	TITLE	***		DA	TE	······
ONDITIONS OF APPROVAL, IF	ANYI			Dames is Fr.	-			

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Permit Expires 6 Months From Approval Date Unless Drilling Underway.

OCT 29 1985 C.C.D. HOBBS OFFICE

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STATE OF NEW MEXICO

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## IL CONSERVATION DIVISIC P. O. BOX 2088 SANTA FE NEW MEXICO 87501

Form C-102 Revised 10-1-78

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Texaco			Lease				Well No.
	Producing 1	inc.	C	entral Va	acuum Uni	t 	165
hit Letter S	Jection	Township	Ranc	•	County		
F	. 6		18-S	35-Е	L.	ea	
tual Footage Locati							
		lorth	line and 2:45	0	feet from the	West	line cated Acreage;
ound Level Elev.	Producting Fo		Pool	10 1			
3975		San Andr				Andres)	40 Acr
1. Outline the	acreage dedice	ited to the	subject well by co	lored penci	l or hachure	e marks on the pl	at below.
interest and	royalty).		to the well, outline				
dated by con	nmunitization, 1	unitization	vnership is dedicated , force-pooling. etc? yes;' type of consol		II, have the	interests of all	owners been consol
Yes [		agnet 13	jee, type of consol.				
If answer is	"no," list the	owners an	d tract descriptions	which have	actually be	en consolidated.	(Use reverse side
this form if n			·				
No allowable	will be assign	ied to the v	cell until all interest	s have bee	n consolida	ted (by communi	tization, unitizatio
forced-poolir	ng, or otherwise	) or until a	non-standard unit, e	liminating s	such interes	ts, has been app	roved by the Divisi
	0,						
				mmm	uuuuuu		
	1	- T		<b>k</b> <sup>144</sup>		L LE	RTIFICATION
				i`		I hereby certify tained herein 1 best of my kno Name	
<b>\</b> 00	l l			1	0.5	I hereby certify	that the information co
$\sqrt{98}$ 16	66 <b>0</b> 9	7	o <sup>96</sup>	<b>1</b> 01 < 0	° <sup>95</sup>	toined herein i	s true and complete to t
<b>0\</b> 168	• I			<b>o</b> 163		best of my kno	wledge and belief.
	1.	,1161		<b>I</b> .		$\mathbb{N}$	Eland
137	ł	2		1	143 <b>0</b>	Name	7
	-\ <del> </del>			·	<u> </u>	B. L. Eila	nd
9	99	100		101		Position	
				1		Division S	urveyor
	2.450'	165	2 <sup>103</sup>	1	102 o	Company	
	<b>)</b> q	.04	o	1	0	Texaco Pro	ducing Inc.
• <sup>105</sup>		.04	,	4			
Ū			100	1		Date	
136		10	108	i		September	20, 1985 ·
• <sup>105</sup>		10 7	108	1		September	20,1985 <sup>.</sup>
<sup>136</sup> 106		10 रू	108				
136		10 <b>रू</b>	108	     			fy that the well locati
<b>o</b> 136 106 <b>o</b> 112		10	108	1 1 1			fy that the well locati slat was plotted from fic
<b>o</b> 136 106 <b>o</b> 112		10 እ	108	         			fy that the well locati plat was plotted from fie I surveys made by me
•136 106 •112 •110		<u>10</u> ኢ	°	           			fy that the well locati plat was plotted from fie I surveys made by me vision, and that the sa
•136 106 •112 •110 •113		<u> </u>	°				fy that the well locati blat was plotted from fic I surveys made by me vision, and that the sal prrect to the best of r
•136 106 •112 •110		10گر • 114	108 115 °				fy that the well locati blat was plotted from fie I surveys made by me vision, and that the sai brrect to the best of r belief.
•136 106 •112 •110 •113	o     	o <sup>114</sup>	°				fy that the well location blat was plotted from field surveys made by me vision, and that the same prrect to the best of r belief.
•136 106 •112 •110 •113	o     	o <sup>114</sup>	۰ 115°				fy that the well locati blat was plotted from fie I surveys made by me vision, and that the sar breact to the best of r belief.
•136 106 •112 •110 113 135		o <sup>114</sup>	°				fy that the well location that was plotted from field surveys made by me vision, and that the sar priect to the best of r belief.
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•136 106 •112 •110 113 135	o     	o <sup>114</sup>	o <sup>117</sup>				fy that the well location olat was plotted from field surveys made by me vision, and that the same orrect to the best of r belief.
•136 106 •112 •110 113 135	o     	o <sup>114</sup>	۰ 115°				fy that the well location olat was plotted from find I surveys made by me vision, and that the sa parrect to the best of a belief. ATTITITITI LAND MOW 1985
•136 106 •112 •110 113 135	o       	o <sup>114</sup>	o <sup>117</sup>			I hereby certi shown on this notes of octuo under my super is true ond c knowledge and Date subsyred September	fy that the well location olat was plotted from fid I surveys made by me vision, and that the same orrect to the best of a belief.

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OCT 29 1985

O.C.D. HOBBS OFFICE

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