								10-020-29-79 Form C-101 Revised 10-1-78	
DISTRIBUTION SANTA FE	DISTRIBUTION SANTA FE, NEW MEXICO 87501							SA. Indicate Type of Lugae	
FILL U.S.G.S. LAND OFFICE								5. State Oil & Gas Loune No. B-1113-1	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
14. Type of Work							7. Unit Agreement Name		
b. Type of Well DRILL	DRILL C DEEPEN PLUG BACK							Lease Name	
OIL CAS CAS DINGLE SINGLE MULTIPLE ZONE								al Vacuum Unit	
2. Name of Operator Texaco Producing Inc.							9. Well No. 167		
3. Address of Operator							10. Field and Pool, or Wildcat		
P. O. Box 728, Hobbs, New Mexico 88240							Vacuum Grayburg-SA		
UNIT LETTI	-	LOC			-	LINE			
AND 13/0 FEET FROM			25	,, 17-S	34-	****	12. County	TATATATATATATATATATATATATATATATATATATA	
							Lea		
	ŤĨĨĨĨĨ					<u>IIIIII</u>	IIIII		
	<i>HHHH</i>			19. Froposed De	pth 1	9A. Fermation	11111	20. Fiotary or C.T.	
				4720'		Grayburg		Rotary	
3990' GR	O'GR 21A. Kind Bla		& Status Plug. Bond 1 ket	21B. Drilling Co.	B. Drilling Contractor		22. Approx. Date Work will start January, 1986		
23.	ł	P	ROPOSED CASING A	ND CEMENT PRO	GRAM		· · · · · ·		
SIZE OF HOLE	SIZE OF C	CASING	WEIGHT PER FOO	EIGHT PER FOOT SETTING DEPTH SACKS C 944 350'			F CEMENT EST. TOP 700 Circulate		
17-1/2"	13-3/8"		48#	1550		115		Circulate	
12-1/4"	9-5/8"		1800'-32.3	# 2800		160		Circulate	
8-1/2"	7"		1000'-36.0 23 #	# I 4300		. 75	0	Circulate	
Below 7" casing to TD will be drilled with 6-1/8" bit and completed open hole.									
<u>CEMENTING PROGRAM</u> SURFACE CASING: 700 sxs Class "H" with 2% CaCl and 1/4# flocele (15.6 ppg, 1.18									
cu.ft./sx.).									
<pre>IST INTEREMEDIATE CASING: 900 sxs 50/50 Pozmix Class "H" with 2% CaCl, 1/4# flocele (14.15 ppg, 1.26 cu.ft./sx.) followed by 250 sxs Class "H" with 2% CaCl,</pre>									
1/4# flocele (15.6 ppg, 1.18 cu.ft./sx.).									
2ND INTERMEDIATE CASING: 1ST STAGE: 750 sxs 50/50 Pozmix Class "H" with 10# salt									
(14.15 ppg, 1.28 cu.ft./sx.) followed by 250 sxs Class"H" with 2% CaCl (15.8 ppg, 1.18 cu.ft./sx.). 2ND STAGE: 600 sxs Class "H" with 2% CaCl (15.8 ppg, 1.18									
cu.ft./sx.). (EC	P @ 156	0'. I	N Tool abov	e_ECP.)		-			
PRODUCTION CASING									
1.18 cu.ft./sx.).								·· ····	
N ABOVE SPACE DESCRIBE PR THE ZONE. GIVE BLOWOUT PREVENTI	DPOSED PRO	GRAM: IF F Ant.	ROPOSAL 15 TÔ DEEPEN	OR PLUE BACK, EIV	E DATA ON	PRESENT PROC	UCTIVE ZONE	AND PROPOSED NEW PRODUC	
hereby certify that the information	a shove is true	and comp			llef.	<u>, , , , , , , , , , , , , , , , , , , </u>			
Signed MABa	le I_		W. A. B Tule_Distric	aker, II t Drillin	g <u>Man</u> a	ager Da		tober 23, 1985	
(This space for S									
	ddie W. S					-	DEC	9 - 1985	
CONDITIONS OF APPROVAL, IF	& Gas In	spector	, IIILE <u></u>			0/	• I &		
	Permit Expires 6 Months From Approval								
Date Unless Drilling Underway.									

OCT 29 1985 O.C.D. HOBBS OFFICE

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