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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

E-1924

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL WELL ☐GAS WELL ☒

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

2. Name of Operator

TXO PRODUCTION CORP.

3. Address of Operator

900 WILCO BUILDING, MIDLAND, TEXAS 79701

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE NORTH LINEAND 1980 FEET FROM THE EAST LINE OF SEC. 1 TWP. 21-S RGE. 34-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

PHILLIPS STATE

9. Well No.

1

10. Field and Pool, or Wildcat

UNDES.OSUDO MORROW GAS

12. County

LEA

19. Proposed Depth

13,500'

19A. Formation

MORROW

20. Rotary or C.T.

ROTARY

21. Elevations (Show whether DF, RT, etc.)

3668.5' GL

21A. Kind & Status Plug. Bond

BLANKET

21B. Drilling Contractor

NOT SELECTED

22. Approx. Date Work will start

UPON APPROVAL

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	350	SURFACE
12-1/4"	9-5/8"	36# & 40#	5700'	1200	TIE BACK
8-1/2"	7"	23# & 26#	11,800'	600	6000'
6-1/2"	4-1/2" Liner	11.6#	13,500'	300	11,600'

SEE ATTACHED FOR BOP SKETCH.

GAS IS NOT DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Arthur R. Brown Title AgentDate 11-6-85

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 12 1985

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O.C.D.
HOBBES OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

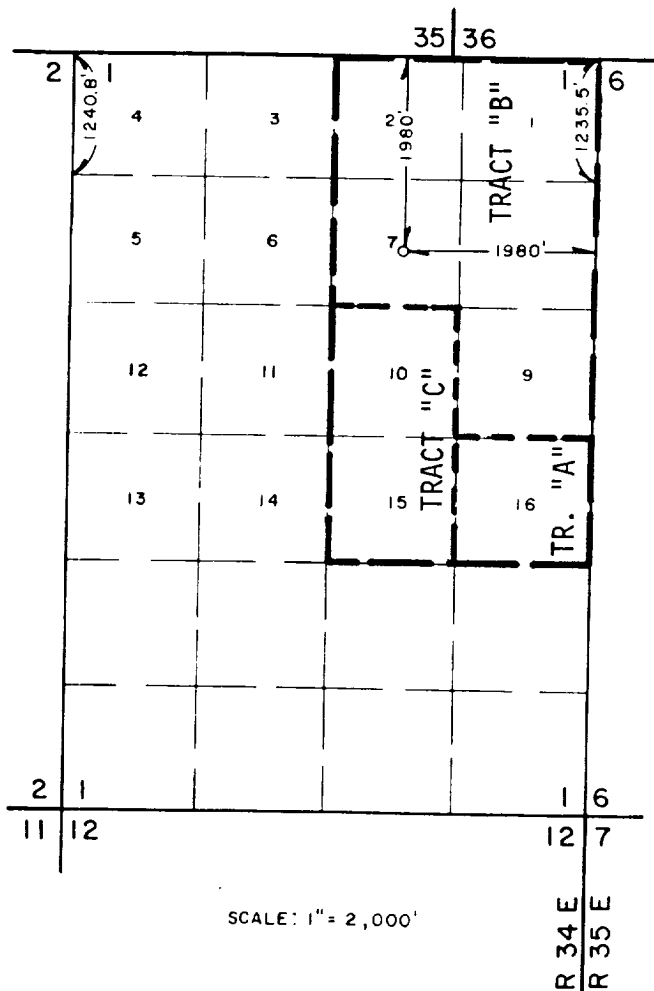
Operator TXO PRODUCTION COMPANY			Lease PHILLIPS STATE		Well No. 1
Unit Letter G	Section 1	Township 21 SOUTH	Range 34 EAST	County LEA	
Actual Footage Location of Well: 1980 feet from the NORTH line and 1980 feet from the EAST line					
Ground Level Elev. 3668.5'	Producing Formation MORROW		Pool UNDESIGNATED OSUDO MORROW GAS		Dedicated Acreage: 314.96 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

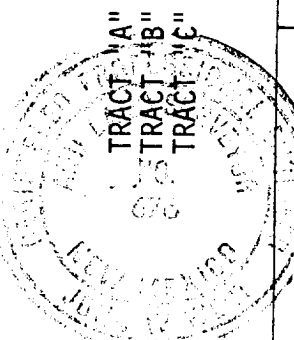
☐ Yes ☒ No If answer is "yes," type of consolidation TO BE COMMUNITIZED

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



OWNERSHIP
WORKING INT. ROYALTY INT.
TXO PHILLIPS STATE
CITIES SER. STATE



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Arthur R. Brown
Position Agent

Company TXO PRODUCTION CORP.

Date NOVEMBER 6, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed OCTOBER 29, 1985

Registered Professional Engineer and/or Land Surveyor

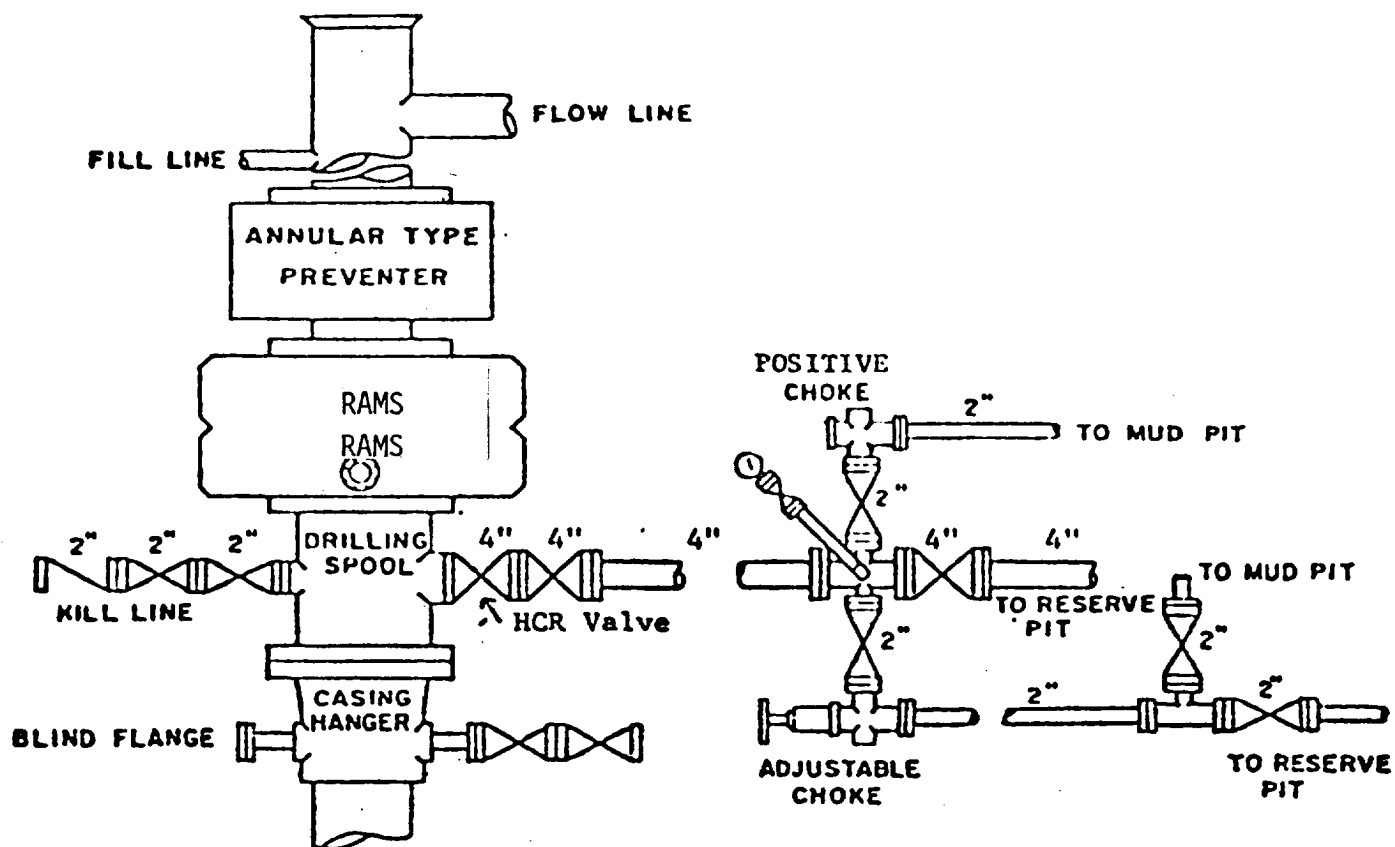
John W. West
Certificate No. JOHN W. WEST 678

Ronald J. Eidson 3239

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BOP STACK

RAM TYPE PREVENTERS
5000 PSI WORKING PRESSURE

ANNULAR TYPE PREVENTER
3000 PSI WORKING PRESSURE

BOP ARRANGEMENT

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HOBBS OFFICE