## State of New Mexico

Submit 5 copies to Appropriate District Office **DISTRICT I** 

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II** 

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## rgy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Address P.O. BOX 50050, MIDLAND, TX 79710  New Woll   Change in Transportor oct   Dry Ose   Condensate    Finance of common of warms and subtract    Finance of common occurrence   Dry Ose   Condensate    Finance of common occurrence    Finance occurrence    Fi	Operator OXY USA INC.							١	Veli API No. 3	0 025 29589		
New World	Address P.O. BOX 50250, MIDI A	AND TY 707	10									
Recompletion   Color							П。	ther (Please	explain)			
Change in Operator  Technique of coperator  Technique		_	фоно.	П	Dry Gas	П						
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MOTERS LANGULE MATTIX UNIT  LOCATION  Unit Letter  D: 105 Feet From The NORTH Line and 1310 Feet From The WEST Line  Section  Township 249 Renge 37E NMPM LEA, COUNTY  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Arbitrized Transporter of Call Canada Canad		ASE	Well No	Pool	Name Includ	ling Formation		Kin	d of Lease State, Fede	rai or Fee  Lease	No.	
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P. N. McGee Land Manager  Printed Name Title  1/6/94 685-5600  Date Approved  By ORIGINAL SIGNED BY JEERY SEXTON DISTRICT I SUPERVISION  Title		Lale	ノ			1						
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INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.