

30-005-29619

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. Type of Work		Eunice Monument South Unit	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Supply SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Firm or Lease Name	
2. Name of Operator Chevron U.S.A. Inc.		9. Well No. 459	
3. Address of Operator P.O. Box 670 Hobbs, NM 88240		10. Field and Pool or Wildcat Eunice Monument South Unit G.B. SA	
4. Location of Well UNIT LETTER Q LOCATED 1420 FEET FROM THE South LINE AND 1220 FEET FROM THE East LINE OF SEC. 4 TWP. 21S RGE. 36E NMPM		11. County Lea	
17. Proposed Depth 5000		19A. Formation San Andres	21. Method of C.T. Rotary
21. Elevations (show whether DF, RL, etc.) 3577.3 GL	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Unknown	22. Approx. Date Work will start ASAP

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16	65	400	500	Circ
14 3/4"	11 3/4	47	2800	1000	Circ
10 5/8"	8 5/8	32	5000	700	2600

Mud Program: 0- 400 FW Spud 32-36 vis 8 ph
400-2800 Brine Water 10.0-10.2 ppg 29-31 vis 9ph
2800-5000 FW Gel 8.4-8.6 ppg 28-32 vis 9 ph

See attached BOP drawings: Diverter system to be used from 400-2800. Class Three
Preventer to be used from 2800-TD.

The Eunice Monument South Unit, located in the same quarter-quarter section, is operated by Chevron U.S.A. Inc. and produces from the Eunice Monument.

The Meyer B-4 #21, also located in the same quarter-quarter section, is operated by Conoco Inc. and produces from the Blinbry. A copy of this application has been mailed to Conoco Inc.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed P. H. Bullock Jr. Title Division Drilling Manager Date 2-5-1986

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 10 1986

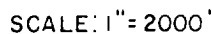
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Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

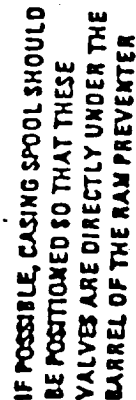
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Certificate No JOHN W. WEST 670
Ronald J. Eideon 3239

CLASS THREE PREVENTER



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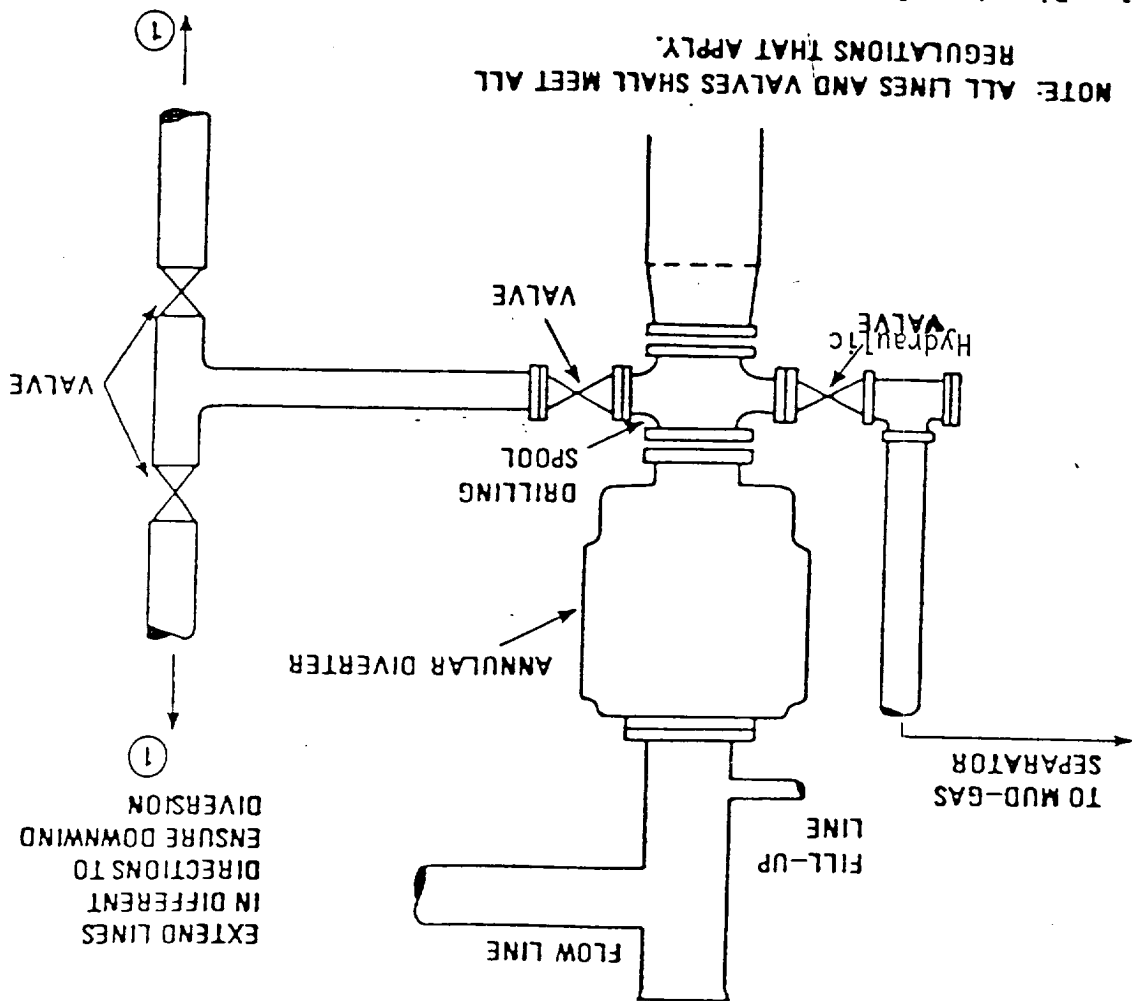


FIGURE 1
DIVERTER-PREVENTER HOOKUP

NOTE: ALL LINES AND VALVES SHALL MEET ALL REGULATIONS THAT APPLY.

When Annular Diverter closes, the hydraulic valve opens simultaneously. Do not shut down the pumps.