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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Mobil Producing Tx. & N.M., Inc		8. Farm or Lease Name Bridges State
3. Address of Operator P.O. Box 633 Midland, Texas 79702		9. Well No. 508
4. Location of Well UNIT LETTER <u>H</u> <u>2700</u> FEET FROM THE <u>South</u> LINE AND <u>1090</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4017		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Extension of Permit Date</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please extend the Permit for Bridges State #508 dated March 20, 1986. Also, the following changes should be made to the casing, cement and blowout preventer program:

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
(1) 12 $\frac{1}{2}$	8-5/8	24#	0-1700	1250	Surface
(2) 7-7/8	5 $\frac{1}{2}$	14#	0-4800'	1200	Surface

CEMENT PROGRAM

- (1) Class C + CaCl₂ + $\frac{1}{4}$ #/sk. FC
(2) Lead - Class C + 75 scf N₂/bbl slurry
Tail - Class C + 2% CaCl₂

BLOWOUT PREVENTER PROGRAM

Casing String	Equipment Size & Series	No. & Type	Test Pressure (psi)
Surface	13-5/8" x 3000#	1 Pipe Ram & 1 Blind Ram	3000#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.E. Sweeney M.E. Sweeney TITLE Env. & Reg. Manager DATE 2-17-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE FEB 19 1987

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

NJL 2237

RECEIVED
FEB 18 1987
OCD
HOBBS OFFICE