29-025-29630

FILE U.S.G.S. LAND OFFICE GRERATOR OFERATOR State OII 6 Gas Lease No. B-1520 B-1520 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name a. Type of Wark File b. Type of Wark PLUG BACK b. Type of Wark State OII 6 Gas Lease No. Bridges State State OII 6 Gas Lease No. Mobil Producing TX & NM, Inc. State OI 6 Gas Case Name Address of Operator 10. Field and Pool, or Wildert Post Office Box 633, Midland, Texas 79702 Vacuum (G-SA) V. Locatton of Well Unit Littree H Locateo 2700 vit. Coatton of Well Unit utree H Locateo 2700 vit. Coatton of Well Unit utree H Locateo 2700 vit. Locatton of Well Unit utree H Locateo 2700 vit. Locate Prov. the Gast Line or stc. 26 Two: T-17-S neg. R-34-E wave vit. Locate Prov. the Gast Line or stc. 26 State OII 6 Gast. Vit. Coattor Blanket-On File State OI 70. Grayburg-San Andres Rotary Vit. Coattor Blanket-On File Unknown 03/15/86	NO. OF COPIES RECEIVED									
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		5-1	/2"	14#	0 - 4800'		2 Ci	rculate	Surface	
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l. Class C + 2% CaCl ₂ + 1/4 #/sx FC	l. Class C ·	+ 2% CaCl ₂ +	1/4 #/s	sx FC						

Lead - Class C + 4% gel + 25 #/sx salt + 1/4 #/sx FC Tail - Class C + 2% CaCl₂ + 1/4 #/sx FC 2.

BLOWOUT PREVENTOR PROGRAM

Casing String	Equipment Size & Series	No. & Type	Test Pressure (psi)
Surface	13-5/8" x 3000#	l Pipe Ram & 1-MG	3000
Intermediate	9 - 11" X 5000#	l Pipe Ram & 1-MG	. 5000
			and the second

Texaco is the only Offset Operator of all land surrounding the 40-acre proration unit. NOTE:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(The space for State Use) Date 2/12/86 Title Env. & Reg. Manager Signed MAR 2 0 1986

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE APPROVED BY ___

DATE

CONDITIONS OF APPROVAL, IF ANY:

NSL-2237

Permit Expires 6 Months From Approvai Date Unless Drilling Underway.



ENERGY AND MINERALS DEPARTMENT

P. O. BGX 2000 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

11	distances	must 1	1.	om the	outer	boundaries	01 1	he	Sector

Operator				Leose	,				Well No.
Mobil Proc	ducing TX &	NM, Inc.		Br	idges Stat	е			508
Unit Letter	Section	Township		1	lange		County		
Н	· 26	T-17-9	5		R-34-E		Lea		
Actual Footage Loca	otion of Well;								
2700	feet from the S	outh	tine and	109	0	frei	from the	east	line
Ground Level Elev. 4017		Formation burg-San And	dres	P∞i Va	cuum	-			Dedicated Acreage: 40 (2 wells)

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)______

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-poeling, cr otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

l	1		CERTIFICATION
			I hereby certily that the information con- tained herein is true and complete to the best of my knowledge and belief. Meme UK ABP
			G. E. Tate Position Env. & Reg. Mgr. Company
 		528	Mobil Producing TX & NM, Inc. Date February 11, 1986
			I here a certify that the sell location shown on this Norva planearism field notes of cars 063 vs make by me or under my spectrus on and that the same
			is its from the MER no its was of my knowleds for a concert of My internet with the start of my bole Surveyed
1 1 1			1-24-86 Registered Professional Engineer and/or Land Surveyor
330 660 - 60 1370 1660 194/1 2310 2	2000 1300		H.A. CJrgon Jr. Certificaie No. 5063



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	ING AND ALL INFORI IN MOBIL OIL CORPORA A USED EXCEPT FOR THE FURP	ND SHALL NC	IT IS EXPRESSLY FURNISHED. DR COPIES THEREOF (PARTIAL OI REFURNED TO THE OWNER ON MA	LAWING AND ANY MPLETE) SHALL F IND	CO7214 (10
Shell	Amerada		Mobil		Mobil
Mobil	O	Mobil			Mobil
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	Mabie		Stat e H- 35		
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pecial Instructions					
Date work is commenced		· · · ·	19		S
THE STATE OF TEXAS COUNTY OF MIDLAN		Mob	I Producing Texe Housto	as & New on, Texas	
as they actually exist on is drawn to the scale ind my knowledge true and a said lease with all wells or tions of said wells are as	plat truiy represents condition this lease; that said plat whi icated hereon, is to the best correct; that it accurately sho on same; that number and loo indicated hereon; and that t I perfinent and required da	ta. TOTAL A	CRES IN LEASE 5281.38 TON Lot 2, SW NE & SE 1/4 Sec. 3, E1/4 Sec. 3, Sec. 14, E1/2 Sec. 15, 1	February 1 LEASI ACRES COVERED B NE 1/4 Sec 10; 51/2 S	lec 11 ; E1/2 & SW 1/4 S

Signature: <u>S.E. At Chipp</u> Title: Env. & Reg. Manager G.E. Tate								
Title:	Env. & Reg. Manager							
Date:	February 11, 1986							

	DESCRIPTION COLOR OF THE PLANE
	W1/2 9.NE1/4 Sec 13, Sec 14, E1/2 Sec. 15; N1/2 8 SE1/4 Sec 23; W1/2NW, SE
	Sec 24, NW 1/4, N1/2 NE + SW 1/4 NE 1/4 Sec 25, Sec 26. E1/2 Sec 27, T17
	E /2 Sec. 25; 8 E1/2 Sec. 34 T165 R 34 E
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LEA COUNTY, NEW MEXICO

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			3 # 14 BURG - SAN ANDRES'
- <u>-</u> , e +'= 000'	" <u>,</u> <u>-</u>	3 45	
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