

B. Monitoring Equipment:

- a. Trip Tank: Will be installed after setting surface casing to insure that the hole is full of fluid and that the hole takes the proper amount of fluid on trips.
- b. Flow Rate Indicator: Will be installed after surface casing has been set.
- c. Pit Volume Totalizer: Will not be used unless conditions dictate.

6. Testing, Logging, Coring, and Completion:

A. Logging:

2700' - TD: FDC/CNL/CAL 2700' - TD: MUD LOGGER
2700' - TD: DLL

B. DST: None

C. CORE: None

D. Completion:

Production casing will be perforated in the Bone Springs formation from approximately 8230' to 8330'. The formation will be acidized with 5,000-10,000 gallons of acid. A sand-water frac may be used if necessary.

The well will be produced with a rod pump through 2-7/8" tubing.

7. Abnormal pressure and other possible hazards:

- A. Bottom hole pressure is expected to be less than 2500 psi.
- B. No abnormal pressure is anticipated.
- C. No H₂S is anticipated.

8. Any other facets of the proposed operation:

No special drilling operations are expected.

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