Form 9-331 C (May 1963)		N. M. At	POND Providence		
		P. O. B.C	. CONS. CONSUBRINT	TRIPLICATI	E* Form approved. Budget Bureau No. 42-R14
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Yates Petro	leum Corporatio	n			Sweeney ADU Federal 9. WELL NO.
3. ADDRESS OF OPERATOR					1
207 South Fr	ourth Street -	Artesia, NM	88210 any State requirements.*)		10, FIELD AND FOOL, OR WILDCAT
AL BUFLACE	FSL and 2310'				Querecho Plains
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Same					Section 26-T18S-R32E
	AND DIRECTION FROM NE.				12. COUNTY OR PARISH .13. STATE
5. DISTANCE FROM PROPO	ly 10 miles sou DEED*		ar, New Mexico		Lea NM
LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest drig	LINE, FT.	660'	160		HIS WALL 40
8. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*		19. PROPOSED DEPTH	20. BOTA	BY OR CABLE TOOLS
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		& 28# S-80	" 2850'		sacks - circulate
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STATE OF NEW MEXICO

P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form	<b>c</b> - 3	102
Revis	e d	10-1-78

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YATES PETROLEUM CORPORATION Sweeney ADU Federal #1 2310' FSL and 2310' FEL of Section 26-T18S-32E Eddy County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Company submits the following ten items of pertinent information in accordance with BIM requirements.

- 1. The geologic surface formation is sandy alluvium.
- 2. The estimated tops of geologic markers are as follows:

Rustler	1200'	Delaware	5020'
Base of Salt	2576'	Bone Springs	6991'
Seven Rivers	3174'	1st Bone Springs Sand	8398'
Queen	3960'	TXO Pay	8530'
Penrose	4206 '	TD	8900'
San Andres	4432'		

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 150-300'

Oil or Gas: Queen 3970'; Lower Bone Springs 8430'

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-331C.
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Kelly Cock; pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.

8. Testing, Logging and Coring Program:

<u>+</u>	10' samples out from under surface casing As warranted	
Coring:	None anticipated	DIT from MD to coging
Logging:	CNL/FDC from TD to casing with GR/CNL on to surface; with minimum Rxo.	The from the construg

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.



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Sweeney ADU Federal #1 Page 3

- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and leveled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the BIM will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. OTHER INFORMATION.
  - A. Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
  - B. Waterways: None
  - C. Surface Ownership: Federal surface and minerals.
- 12. OPERATOR'S REPRESENTATIVE.
  - A. The field representatives responsible for assuring compliance with the approved surface use plan are:

Cy Cowan or Clifton May Yates Petroleum Corporation 207 S. 4th Street Artesia, New Mexico 88210 (505) 746-3558

13. CERTIFICATION.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

2-10-86

Regulatory Agent



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