SUPPLEMENTAL DRILLING DATA

VEIRS PRODUCTION WELL NO. 1 WESTERN "A" FEDERAL

1. SURFACE FORMATION: Quaternary.

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler Anhydrite	1275'
Yates	2650'
Queen	3650'
San Andres	4100'
Glorieta	5225'
Blinebry	5625'
Tubb	6075'
Drinkard	6380'
Abo	6650'

3. ANTICIPATED POSSIBLE HYDROCARBON BEARING ZONES:

Blinebry	0i1
Drinkard	0i1
Abo	0i1

4. PROPOSED CASING AND CEMENTING PROGRAM:

CASING SIZE	SETTING DE FROM	<u>T0</u>	WEIGHT	GRADE	JOINT
8-5/8"	0	1300'	24#	J-55	STC
4-1/2"	0 6400 '	6400' 7200'	10.5# 11.6#	J-55 J-55	STC STC

Equivalent or adequate grades and weights of casing may be substituted at time casing is run, depending on availability.

8-5/8" casing will be cemented with approximately 525 sacks of cement. Cement to circulate.

4-1/2" casing will be cemented with approximately 700 sacks.

5. PRESSURE CONTROL EQUIPMENT:

Blowout prevention equipment will consist of a 3000 psi working pressure, double ram type preventer.

A BOP sketch is attached.

6. CIRCULATING MEDIUM:

<u>Surface to 1300 feet</u>: Fresh water treated as required for viscosity control.

<u>1300 feet to total depth</u>: Water base drilling fluid conditioned as necessary for control of viscosity, pH, and water-loss. Weighted as necessary for well control.

7. AUXILIARY EQUIPMENT:

Drill string safety valves will be maintained on the rig floor while drilling operations are in progress.

8. TESTING, LOGGING, AND CORING PROGRAMS:

Drill stem tests will be made when drilling time, samples, and other data indicate a test is warranted.

It is planned that electric logs will include GR-CNL-FDC logs.

No coring is planned.

9. ABNORMAL PRESSURES, TEMPERATURES, OR HYDROGEN SULFIDE GAS:

No abnormal pressures or temperatures are anticipated.

10. ANTICIPATED STARTING DATE:

It is planned that work will commence upon approval of this application with drilling and completion operations lasting about 45 days.

