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LAND OFFICE	
OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

3A. Indicate Type of Lease
STATE ☒ FEE ☐
3. State Oil & Gas Lease No.
B-1382

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work
Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
Name of Operator
Texaco Inc.
Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240
Location of Well
WHIT LETTER P LOCATED 330 FEET FROM THE South LINE
988 FEET FROM THE East LINE OF SEC. 18 TWP. 19-S RCE. 37-E NMPM
10. Field and Pool, or Wildcat
Eunice Monument (GS)
12. County
Lea

19. Proposed Depth
3990'
19A. Formation
Grayburg-S.A.
20. Rotary or C.T.
Rotary
Elevations (Show whether DF, RT, etc.)
3689' GR
21A. Kind & Status Plug. Bond
Blanket
21B. Drilling Contractor
22. Approx. Date Work will start
November 3, 1986

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	400'	400	Circulate
7-7/8"	5-1/2"	15.5#	3990'	1100	Circulate

CEMENTING PROGRAM

Surface Casing: 400 sacks Class "H" w/2% CaCl, 1/4# Flocele (15.6 ppg, 1.18 cu. ft./sx.)

Production Casing: 1st Stage: 400 sacks 50/50 Poz "H" w/1/4# Flocele (14.2 ppg, 1.26 cu. ft./sx.)

2nd Stage: 700 sacks Liteweight w/15# salt, 1/4# Flocele, (12.7 ppg, 2.10 cu.ft./sx.) DV Tool @ 2500'.

Texaco Inc. operates all other wells in this 1/4,1/4 section.

BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCING ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

by certify that the information above is true and complete to the best of my knowledge and belief.

L. J. Seeman Title Dist. Petr. Engr. Date 10/24/86
(This space for State Use)

APPROVED BY Eddie W. Long TITLE OIL & GAS INSPECTOR DATE OCT 28 1986
CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

All distances must be from the outer boundaries of the Section.

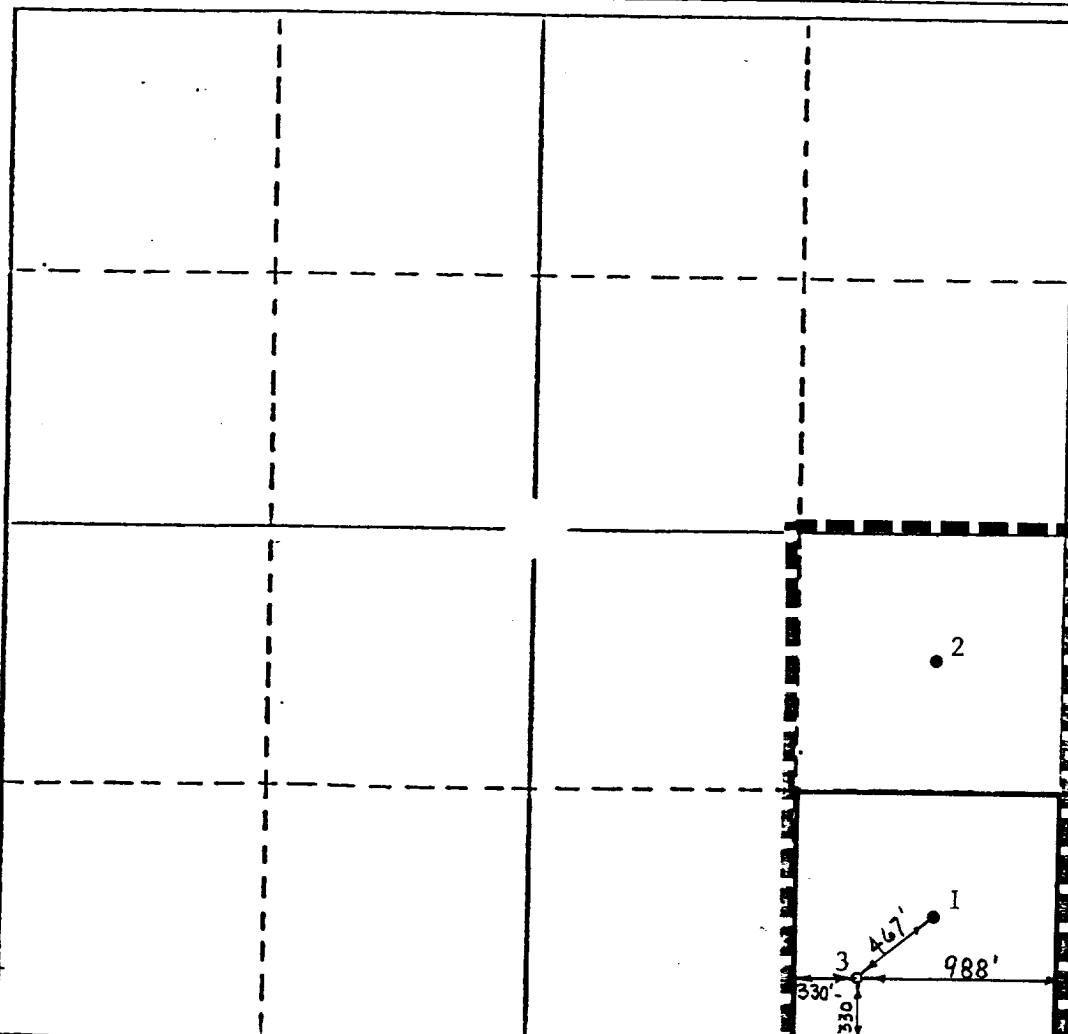
Operator Texaco Inc.			Lease New Mexico "K" State			Well No. 3
Unit Letter P	Section 18	Township 19-s	Range 37-E	County Lea		
Actual Postage Location of Well: 330 feet from the South line and 988 feet from the East line						
Ground Level Elev. 3698'	Producing Formation Eunice Monument (G-SA)		Pool Eunice Monumanet (G-SA)		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

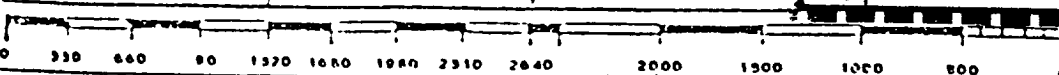
Name
B. L. Eiland
Position
Division Surveyor
Company
Texaco Inc.

Date
October 20, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

REGISTERED LAND SURVEYOR
NEW MEXICO
Date Surveyed
October 1986
Registered Professional Engineer
and Land Surveyor
B. L. Eiland

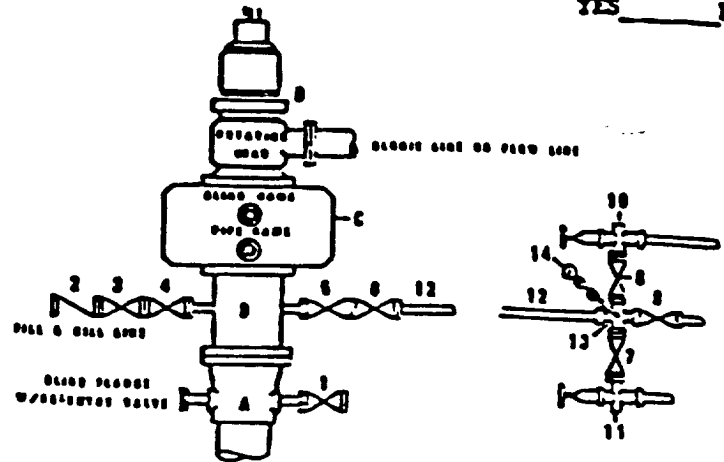
Certificate No. **4386**



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HOBBS OFFICE

CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE YATES AIR BLOWS ARE EXPECTED

H₂S TAIN REQU
YES _____ NO _____



INSTALLING CONTROL

MATERIAL LIST - CONDITION II - B
FOR AIR DRILLING

- A Texaco Wellhead
- B 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill-line and 3" minimum flanged outlet for choke line
- C 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram type preventers may be utilized.)
- D Rotating Head and extended Electric Line.
- 1,3,4, 7,8 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Le Torr Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve
- 5,6,9 3" minimum 3000# W.P. Flanged full opening steel gate valve, or Halliburton Le Torr Plug valve.
- 12 3" minimum schedule 80, Grade "B", seamless line pipe
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross
- 10, 11 2" minimum 3000# W.P. adjustable choke bodies
- 14 Cameron Mud Gauge or equivalent (location optional) in choke line.)

DATE	DATE	REV. NO.	REV. NO.



TEXACO, INC.
PRODUCING DEPARTMENT'S SERVICE
MIDLAND, TEXAS



EXHIBIT C