		_						
NO. DF COPIES RECEIVED		SW MEY	CO OIL CONSER	VATION CON	MISS		C-101 and 1-1-65	
DISTRIBUTION	+1	ET MEA				• • •		me of Lease
SANTA FE	+1					54.	STATE	744 XX
FILE	+1							Gas Lease No.
U.S.G.S.						.5, 8	NA	
LAND OFFICE					OCATION			
OPERATOR			ICATION - CH.			()		
	N FOR PERM	AIT TO DRI	LL, DEEPEN, C	OR PLUG B		<u>}</u>	Unit Agreen	vent Nome
AFFLICATIC						• • •	0.01	
	3	DF			PLUG BAC	×□⊢	Form or Leo	
b. Type of Well	8	52						1
OIL XX WELL				SINGLE	MULTIP		ohn Etc. Well No.	heverry, Jr.
2. Name of Operator						1	n un	
SAGE ENER	GY COMPANY						L Field and	Pool, or Wildcat
3. Address of Operator								s Papalotes Pen
P. O. DRA	WER 3068, 1	MIDLAND,	TEXAS 7970	2				
4. Location of Well UNIT LET	N	LOCATE	<u>560</u>	FEET FROM THE	South	—- ^{line} ()		
URIT CL					27	- 8		
1100 FEET FR	DM THE West	LINE O	* sec. 29	TWP. 145	REE. 34	E HMPM	2. County	<u> Xuuuuu</u>
	1111111.1						Lea	
	////////	IIIII		HHHH	*****	<i>HHH</i> H	\overline{m}	<u>mmmm</u>
AHHHHHHH								
		IIIII		19. Proposed	Depth 119	A. Formation	<u>,,,,,,</u>	20. Rotary or C.T.
AHHHHHH	())))))			10,600		Permo-Pe	n n	Rotary
			IIIIIIII	21B. Drilling		Termo re	22. Approx.	. Date Work will start
21. Elevations (Show whether	DF, RT, etc.)	1	Status Plug. Bond			- 60		9, 1987
GL 4141.5		NA		Sterling	Drillin	8		
23.		PR	OPOSED CASING A	ND CEMENT P	ROGRAM			
					G DEPTH	SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE			WEIGHT PER FO			350		Circulated
172"	12 3/4		32#	400± 4400±		400		400'
	8 5/8	3"	24# and 32#					
7 7/8"	4 ¹ 2''		10.5# and 1	1.5# 10,6	500±	400		7900'
. , , , , , , , , , , , , , , , , , , ,	1 -	•	DV Tool	6,0	000±	400		3200'

Blow out prevention system:	4½" drill pipe rams Set of blanks
	Hydril clamped around Kelly

MSI R-8418 PRESENT PRODUCTIV TO DEEPEN OR PLUG BACK, GIVE DA IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: TIVE 20NE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. <u>-26-8</u>7 Date Agent Tule Signed (This space for State Use) MAR 3 0 1987 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR DATE TITLE .• · APPROVED BY CONDITIONS OF APPROVAL, IF ANY

Permit Expires & Months From Approact Date Unless Drilling Underway.

NEW MEXICO OIL CONSERVATION COMMISSION WELL OCATION AND ACREAGE DEDICATION LAT

1

Form C-102 Supersedes C-128 Effective 1-1-65

	All distances	must be from the outer boundaries	of the Section	
Operator SAGE ENEI	RGY COMPANY	Lease JOHN E	CHEVERRY, Jr.	Well No. 2
Unit Letter Sec		Range TH 34 EAST	County	A
Actual Footage Location	SOUTH	1100	WEST	line
560 fee Ground Level Elev.	Producing Formation	Pool WEST TRES PA		Dedicated Acreage: 160
4141.5 ,	PERMO-PENN			Acres
2. If more than interest and r	creage dedicated to the sul one lease is dedicated to oyalty). one lease of different owner	the well, outline each and i	identify the ownership	thereof (both as to working
dated by comm	nunitization, unitization, for	ce-pooling.etc?		
If answer is this form if ne	"no," list the owners and tr	act descriptions which have until all interests have bee	n consolidated (by co	mmunitization, unitization,
	1	I		CERTIFICATION
			tained	y certify that the information con- herein is true and complete to the 'my knowledge and belief.
				This W West
			Company	ENERGY COMPANY
		1	Date FEE	3.26,1987
#1		PROFESS PROFESS AND SU 5 7 1 NO. 575	shown notes under is tru	by certify that the well location on this plat was plotted from field of actual surveys mode by me or my supervision, and that the same e and correct to the best of my edge and belief.
1100'		ALL MEN	Register	Weyed bruary 25, 1987 Ted Professional Engineer and Surveyor
	1 1320 1680 1980 2310 2640	2000 1600 1000	BOQ O Contition	RONALD J. EIDSON, 323