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| OPERATOR               |  |  |

Form C-101  
Revised 1-1-65

|                                                  |                              |
|--------------------------------------------------|------------------------------|
| 5A. indicate Type of Lease                       |                              |
| STATE <input checked="checked" type="checkbox"/> | FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.                     |                              |
|                                                  |                              |

|                                                                                                                                                                                                                                                                                                           |  |                                               |  |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------|--|
| 1a. Type of Work                                                                                                                                                                                                                                                                                          |  | 7. Unit Agreement Name                        |  |
| b. Type of Well                                                                                                                                                                                                                                                                                           |  | 8. Farm or Lease Name                         |  |
| DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/><br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  | Eunice Monument South Unit                    |  |
| 2. Name of Operator                                                                                                                                                                                                                                                                                       |  | 9. Well No.                                   |  |
| Chevron U.S.A. Inc.                                                                                                                                                                                                                                                                                       |  | 153                                           |  |
| 3. Address of Operator                                                                                                                                                                                                                                                                                    |  | 10. Field and Pool, or Wildcat                |  |
| P.O. Box 670, Hobbs, NM 88240                                                                                                                                                                                                                                                                             |  | Eunice Monument Queen/Gray                    |  |
| 4. Location of Well                                                                                                                                                                                                                                                                                       |  | 11. Direction of Dip                          |  |
| UNIT LETTER <u>H</u> LOCATED <u>1865</u> FEET FROM THE <u>North</u> LINE<br><u>569</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>20S</u> RGE. <u>37E</u> NMPM<br>AND                                                                                                                       |  | <u>San Andres</u><br>12. County<br><u>Lea</u> |  |
| 19. Proposed Depth                                                                                                                                                                                                                                                                                        |  | 19A. Formation                                |  |
| 3900'                                                                                                                                                                                                                                                                                                     |  | Queen/Grayburg                                |  |
| 20. Rotary or C.T.                                                                                                                                                                                                                                                                                        |  | rotary                                        |  |
| 21. Elevations (Show whether DF, RT, etc.)                                                                                                                                                                                                                                                                |  | 21A. Kind & Status Plug. Bond                 |  |
| 3526.9 GLE                                                                                                                                                                                                                                                                                                |  | ----                                          |  |
| 21B. Drilling Contractor                                                                                                                                                                                                                                                                                  |  | 22. Approx. Date Work will start              |  |
| Not yet known                                                                                                                                                                                                                                                                                             |  | ASAP                                          |  |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12 1/4       | 8 5/8          | 24#             | 1340'         | 850             | surf     |
| 7 7/8        | 5 1/2          | 15.5#           | 3900'         | 700             | surf     |
|              |                |                 |               |                 |          |

0 - 1340' FW Spud  
1340 - 3900' Brine Water Starch, 10ppg, 31vis, 9ph.

The State "AY" #1, located in the same quarter-quarter section is operated by Getty and produces from the Eumont Gas.

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed MA. J. Davis Title Staff Drilling Engineer Date June 4, 1987

/(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE: JUN 6 1967

CONDITIONS OF APPROVAL, IF ANY:

DATE **JUN 8 1987**

**N MEXICO OIL CONSERVATION COMMISS**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form O-112  
 Supersedes O-128  
 Effective 10-65

All distances must be from the outer boundaries of the Section

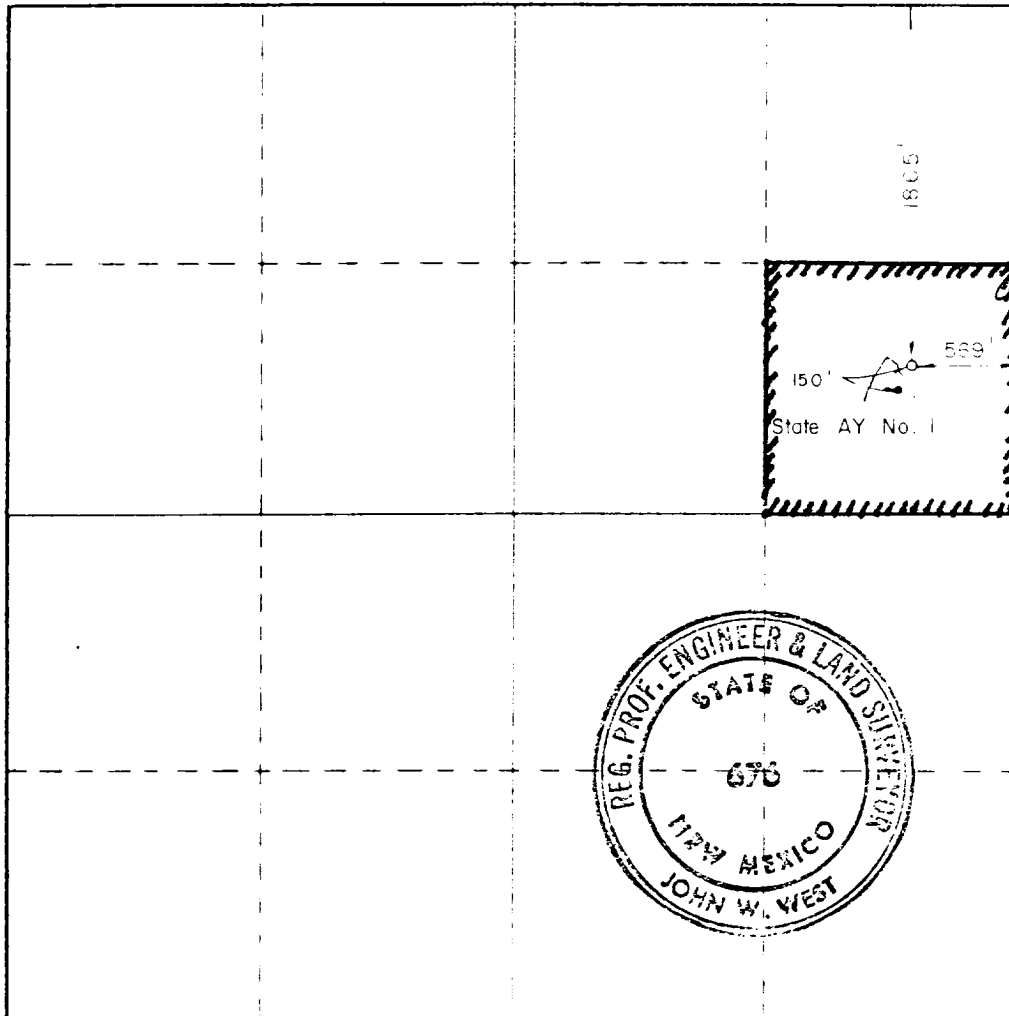
|                                                                                           |                                        |                                            |                                |                     |
|-------------------------------------------------------------------------------------------|----------------------------------------|--------------------------------------------|--------------------------------|---------------------|
| Operator<br><b>CHEVRON USA INC.</b>                                                       |                                        | Lease<br><b>EMSU</b>                       |                                | Acres<br><b>153</b> |
| Well Letter<br><b>H</b>                                                                   | Section<br><b>32</b>                   | Township<br><b>20 SOUTH</b>                | Range<br><b>37 EAST</b>        | Lot<br><b>15A</b>   |
| Actual Location of Well:<br>1865 feet from the NORTH line and 569 feet from the EAST line |                                        |                                            |                                |                     |
| Ground Level Elev.<br><b>3526.9</b>                                                       | Producing Formation<br><b>Grayburg</b> | Pool<br><b>Queen/Grayburg - San Andria</b> | Estimated Acreage<br><b>40</b> |                     |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation Unitization (Funice Monument South Unit)

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*M.E. Akins*

**M.E. Akins**

**Staff Drilling Engineer**

**Chevron U.S.A. Inc.**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**MAY 20, 1977**

Registered Professional Engineer  
 State of New Mexico

*John W. West*

Certificate No. **JOHN W. WEST, 576**  
**RONALD J. EDSON, 3239**

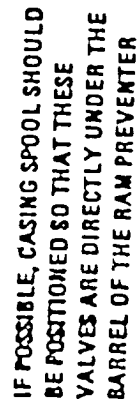
330 560 90 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940

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JUN 5 1987

OCD  
HOBBS OFFICE

CLASS THREE PREVENTER



TO STEEL PITS

