

10. PRESSURE CONTROL EQUIPMENT:

*The specifications for pressure control equipment can be seen on the attached drawing for blowout preventer hook up with 3000 psi working pressure.*

11. CIRCULATING MEDIA: Refer to form 3160-3.

12. AUXILIARY EQUIPMENT:

*Kelly cock valve, full opening valve with drill pipe connection on the floor at all times.*

13. TESTING, LOGGING AND CORING PROGRAMS:

*Samples: From intermediate casing to TD.*

*DST'S: At any depth where samples of logs indicate possible oil and gas shows.*

*Cores: As warranted.*

*Logging: CNL-FDC from TD to casing with GR-CNL to surface DLL-MSFL from TD to casing.*

14. ABNORMAL PRESSURES OR TEMPERATURES AND HYDROGEN SULFIDE GAS:

*No abnormal pressures or temperatures are anticipated; however, BOP's with remote controls and choke manifolds as shown in BOP exhibit will be installed prior to drilling below surface and intermediate casing. The presence of hydrogen sulfide gas is not anticipated.*

15. ANTICIPATED STARTING DATE:

*Drilling operations will begin prior to July 1, 1987.*

**RECEIVED**  
**JUN 29 1987**  
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