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Те	<u>xaco Producin</u>	ig Inc.				70	`		
Address .	l Operator	<u>بر من </u>					d Pool, or Wildcal		
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Location	Well Well LETT	ca <u> </u>	CATED 2639	KET FROM THE North	Lint				
14	38 PEET PRAM	The West LI	ut or ste. 3 T	23-5 nec. 37-	-E eusu	VIIIII			
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				26051	Langlie M 7 Rivers (attix			
Lievello	ns (Show waesher DF	KT. etc./ 21A. Kind	6 Status Plug. Bond 2	18. Drilling Contractor	<u> Rivers</u>	22. Approx	L Date Work will start		
33	02 <u>GR</u>	B1	anket			Febru	arv 15, 1988		
			PROPOSED CASING AND	CEMENT PROGRAM					
SIZE	OFHOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	- CEMENT	EST. TOP		
	20''	16"	65#	100'	150		Surface		
	15"	11-3/4"	<u>47</u> #			<u> 1000 </u>			
	10-5/8'' 7-7/8''	8-5/8"	32# 2700' 15.5# & 17# 3685'				Circulate		
	/-//0	• 5-1/2	• 15.5% & 17%	3685'	550	i	Circulate		
			CEMENTING	PROGRAM					
	SURFACE CASI	NG: 1000 sacks	Class "H" w/1/4#	Flocele & 2% Cad	1 (15.6	ppg, 1.18	8 cu. ft./sx.,		
	5.2 gallons water/sx.).								
INTERMEDIATE CASING: <u>lst Stage</u> : 350 sacks Class "H" & 18% Salt & 1/4# Flocele (15.9 ppg, 1.22 cu. ft./sx., 5.2 gallons water/sx.) & 200 sacks Class H									
			1.22 cu. it w/2% CaCl (./sx., 5.2 gallon 16.4 ppg, 1.07 cu	ns water/:	sx.) & 2()O sacks Class H		
		2nd St	age: 250 sacks C	lass "H" & 2% Ca	(16.4)	• npg. 1.07	Cu. ft /sx		
			4.3 gallons	water/sx.). (D	/ tool @	1205').			
	PRCDUCTION C	CASING: 250 sack	s "LW" & 1/4# Flo	ocele (12.4 ppg,	1.97 cu.	ft./sx.	, 10.9 gallons		
		water/sx	:) & 300 sacks Cla	ass "H" & 1/4# F	locele (1	5.6 ppg,	1.18 cu. ft/.sx		
	All other we		llons water/sx.)						
	represents a	location change	1/4 section are for this well (50' North) All	aco Produ	cing inc.	This C-101		
	was permitte	ed 12/04/87. It	has been request	ed by letter to S	Santa Fe	that NSI-	-2439 be $-over-$		
LBOVE 31	PACE DÉSCRIBE PI IVE BLHWOUT PREVENT	ROPOSED PROGRAM IF		PLUS BACK, GIVE BATA O	PALACHT PAG	OUCTIVE 204	AND PROPOSED NEW 2104		
roby coril	ty the the informati	es sheve is true and com	plets to the best of my kn	pwiedge and belief.		<u> </u>			
	IL B	la la	W. B. Cade				1/20/02		
			_ The District Op	erations Manager	· /	Dere	1/29/88		
	(This space for	State Usej							

ORIGINAL SIGNED BY JERRY SEXTON

---- MAR 1 0 1988

nst-2439 (amended)

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ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 8750

Forn C-102 Revised 13-1-73

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Operator Lease							Well No.		
TIXACO PROD. INC.				SKELLY PENROSE "A" UNIT					
Unit Letter	Section	Township	Harge County					70	
F	· 3	23-S		37-E		LEA			
	Actual Fostone Location of Wells								
2639 Cround Level Elev.	feet from the	North line and	1438	leet	t from the	West		Ine	
3302'		TRIVERS &	₽∞I · ⊺	ANGLIE MAT	ידיצ		Dedica	led Acreage:	
		ATTIX/ QUEEN	L				1	40 Acres	
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🗋 Yes	🗌 No 🛛 II an	swer is "yes," type o	l consolid	Bation					
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PO Box 728 Hebbs NM 88240 505 393 7191

January 29, 1988

State of New Mexico Energy & Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Attention: Mr. David Catanach

RE: NSL-2439 Texaco Producing Inc. Skelly Penrose "A" Unit Langlie Mattix Pool Lea County, New Mexico

Gentlemen:

Texaco Producing Inc. respectfully requests that the referenced Administrative Order be amended as follows for Well No. 70: 2639' FNL & 1438' FWL, Section 3, T-23-S, R-37-E

This move of 50' North from the original location will allow us to clear some injection lines and to move the drilling rig further from the road. All other conditions for the well remain the same.

Attached is Form C-102 showing the new location, as well as the lease boundaries. Your prompt attention will be greatly appreciated as we have a drilling rig contracted and working on drilling the three wells that NSL-2439 applies to.

Yours very truly,

W.B. C.L.

W. B. Cade District Operations Manager

LDR:JRB

Attachment

cc: OCD - Hobbs

ENCINUT AND MINERALS DEFARIMENT SANTA FE, NEW MEXICO 8751

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