				Form C-101 30-	025-30200
STATE OF NEW MEXICO	UL CON	SERVATION D	NV1510	Revised 10-1-78	and the second se
ENERGY AND MINERALS DEPARTMENT		P. O. BOX 2088	0 87501	SA. Indicute The	rtt []
NO. OF COPILS ALCEIVED	SANTA	P. O. BOX 2000 FE, NEW MEXICO	0.0707	.5. State Oll & Gas	Lougo No.
DISTRIBUTION	0.1				10
SANTA FE				Timm	
FILE					HIMM
LAND OFFICE		DEEDEN OR P	LUG BACK	7. Unit Agreemer	nt Name
OPERATOR	R PERMIT TO DRII	L, DEEPLIN, OIL		- A lorsa	Ranch
APPLICATION TO		-	PLUG BACK		
la. Type of Work	DEE	PEN	L MULTIPLE	IT Anderson	Ranch Unit
DRILL		51NG	LE ZONE	9. Yell No.	
b. Type of Well OIL AS WELL	OTHER		-	21	wildcal
2. Narie of Operator				10. Field and F Anderson Ro	nch/Wildcat
			,	Devery	nch Ellenburge
3. Address of Operator	I the NM	88240	Sauth	LINE	
PO Box 460,	Hobbs NM		FROM THE SOUTH		
4. Location of Well UNIT LETTER_			165 per 328	NMPM 12. County	111111111
	LINE O	r SEC.			
AND 850 FEET FROM THE	TITTI TABLE	AHHHHHH		HHH Lea	11111111111
		TTTTTT	HTTTTTT		<u> </u>
	111111111111			. Formation	20. Rotury or C.T.
	./////////////////////////////////////	111111111111	Proposed Dept	• • • • • • •	Rotary
	HTTTTTT			Log Approx	Date work with a
		Status Plug. Bond 211	Drilling Contractor	121	5 88
1. Lievations (Show whether DF, K	T. etc.) 21A. Kind a	K at	Not Available		
4293.9' GL	Bla	NKet	CEMENT PROGRAM		EST. TOP
			CEINER DEPTH	SACKS OF CEMENT	
23.	CASING	WEIGHT PER FOOT	SETTING DEPTH	685 5KS	Circ
SIZE OF HOLE	SIZE UN UN	54.5 #	1300	1360 545	Circ
11'/2'	<u>1338"</u> 95/8"	36# + 40 #	4200	1850 BXS	Circ .
12'4"		26#+ 29#	13800'	1 190 5*5	To top of liner
83 4"	7"		15150'		
т <b>о</b> • • • •	5" liner				
				Th of 15150	s' and
It is propos		straight	hole to a	۲ <b>υ</b> -	
Tt is propos	sed to drill			ger dual 0	1 well.
<b>T</b> ( (2,1)	, , <b>`</b>	Devor	ion / Ellenbur	yer	
complete, if	productive,				2
Court - )					
IN ABOVE SPACE DESCRIBE				A ON PRESENT PRODUCTIVE	ZONE AND PROPOSED WEN
		IF PROPOSAL IS TO DEEP	IN OR PLUG BACK, GIVE UAT		
IN ABOVE SPACE DESCRIBE TIVE 20KE. GIVE BLOWOUT PREV I hereby certify the the inform	PROPOSED PROGRAM		w knowledge and belief.		1.1100
TIVE ZONE. CIVE BLOWOOT THE	nation above is true and	complete to the beat of a		Date	and the second
I hereby certify that the inclusion		ney Tirle Adm.	Supervisor		IOV 1 6 1988
the trans	D.F.TIM	ney			ADA TO 1000
Signed	for State Use)	REY SEXTON	•	DATE	
( OR	DISTRICT I SUPER	VISOR			
	DISTRICT	TITLE			
CONDITIONS OF APPROVA	L. IF ANYI	N. AND			
CONDITIONS OF AFFICE					
· ·					
		mocD-Hobbs (?	D File		
*		MAC 1) - MOUDS (.			

A MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

2 Present

Form C-102 Supersedes C-128 Effective 1-1-65

	All distances must	be from the	outer boundaries	of the Section
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				All distanc	es must be from		boundaries of		· _ · · · · · · · · · · · · · · ·	W-H No
Ciperator Lease							Well No.			
Conoco, Inc.						Anderson Ranch Unit				21
Unit Le		Section		Township		Range		County		
	ſ	1		16 Sou	ith	32	East	Le	а	
Actual Footage Location of Well:										
	1700	feet fr		South	line and	85	0tee	at from the	West	line
Carried	Level Elev.		roducing For					1 wilde	Dedic	cated Acreage:
			、 ·	1	A	Anderso	n Ranch		nburger	40 Acres
42	93.9		Devonia	n I CITER	burger	De.	Janian			
1.	Outline th	e acrea	ige dedice	ited to the	subject well	by colo	red pencil o	or hachure m	arks on the pla	it below.
0	If more th	an one	lease is	dedicated	to the well,	outline e	ach and ide	entify the ov	vnership thereo	f (both as to working
4.	interest a	nd rove	ltv)							
	Interest a	na roya	,,,							
			1	lifferent our	arahin ia da	dicated	to the well	have the in	terests of all o	owners been consoli-
3.	It more the	an one	lease of C	interent own						
	dated by o	communi	tization,	unitization,	force-pooling	g. etc:				
	Yes	<u>N</u>	o Ifa	inswer is "'y	es,' type of	consolid	ation			
	If answer	i <b>s **</b> no.	' list the	owners and	tract descrip	ptions w	hich have a	ctually beer	n consolidated.	(Use reverse side of
	this form i									
	Na all	ble:11	he seein-	ed to the w	ell until all i	nterests	have been	consolidate.	d (by communi	tization, unitization,
1		J:= -	ne assigi	) or until a -	on-standard	unit eli	ninating su	ch interests	. has been appr	oved by the Commis-
	-	oling, or	otherwise	) or until a n	ion-standard	unitation	annaring su	en intereste	, nuo been upp.	
	sion.									
									CEF	RTIFICATION
	70	27			33	34				
	32	33	<b>T</b> 150		00				I hereby certify	that the information con-
			<u></u>						tained herein is	s true and complete to the
			T16S	, R32E	l				best of my know	wledge and belief.
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l			13	14	15	16	122	1 CN		plat was plotted from field
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				SCALE	. 1 = 20.50					
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## CONOCO INC.

Blow-out Preventer Specifications



NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head. Remote controls on rig floor.

DUE TO SUBSTRUCTURE CLEARANCE, HYDRIL