			•		30.00	25-30304	
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088						Form C-101 Revised 10-1-78	
DISTRIBUTION SANTA FE, NEW MEXICO 87501					SA, Indicate Type of Lease		
FILE           U.S.G.S.					1. State OII & Gas Lesse No. B-9312		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, (	DR PLUG BACK		7. Unit Agree	ollarhide	
DRILL X DEEPEN PLUG BACK						Queen Sand Unit 8. Furm or Lease Name	
	OTHER Water	injection well	ZONE X		9. Well No.		
2. Nan.e ol Operator Sirgo-Collier, Inc.						147	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 3531, Midland, Texas 79702						Dollarhide Queen	
A. LOCATION OF WELL UNIT LETTI	THE East LIN		NOT THE NOT ELL	LINE			
		<u>i i i i i i i i i i i i i i i i i i i </u>			12. County Lea		
			******	HHH		<i>44666677</i> 77	
		<u>IIIIIIII</u> ,		A. Formation		20. iterary or C.T.	
Li. Elevations (Show whether Dr	. <i>kT</i> , etc.) 21A. Kina	& Status Plug. Bond 2	3900'	Queen	22. Approx.	Rotary Date Work will start	
3158' GR		Statewide			August	1988	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
12-1/4"	8-5/8"	24#	420'	250 sx		Surface	
7-7/8"	5-1/2"	15.5 & 17#	3900'	1000 sx	:	Surface	
		·					
The Queen zone wil	1 be selectively	perforated and	acidized as nee	ded for	optimum	water	
injectivity rates.					•		
					• 2		
			· •				
		•					
Texaco Producing, 1	Inc operates the	e Mexico "L" #2	and the West Do	llarh <b>i</b> de	Drinkar	d Unit #84,	
also located in thi	is quarter quarte	er section.					
						- ,	
IVE ZONE. GIVE BLOWOUT PREVENT	COPOSED PROGRAMI IF I ER PROGRAM, IF ANY.			PRESENT PRO		AND PROPOSED NEW PROD	
hereby certify that the information	on above is true and comp	lete to the best of my kn	pwledge and belief.				
isned Anup L. L	Autley	TuleAgent		I	Dare Marc	h 9, 1988	
	State Use) D BY JERRY SEXTON				APR	1 3 1988	
PPROVED BY DISTRICT I		TITUE		t			
ONDITIONS OF APPROVAL, IF	ANYI		Permit Expire	es 6 Mor	ths From	Antroval	
10 = X = 570			Date Unless	Drilling (	Jriderway	, uhhinnai 1	

## N! JEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	All distances must be i	rom the outer boundaries of	the Section	
Operator SIRGO-COLLIER, INC.	Lease WDQSU	Well No. 147		
Unit Letter Section H 5	Township 25 South	Bange 38 East	County Lea Cou	inty, N.M.
Actual Footage Location of Well: 1920 feet from the	North line and	755 ter	et from the East	line -
Ground Level Elev. Producing For		Pon1	······	Dedicated Acreage:
3158. Queen		Dollarhide Que	en	40 Acres
<ol> <li>Outline the acreage dedica</li> <li>If more than one lease is interest and royalty).</li> </ol>				
<ol> <li>If more than one lease of d dated by communitization, u</li> </ol>	initization, force-pooli	ng.etc?		
XX Yes 🗌 No Ifa	nswer is ''yes,'' type o	of consolidation	Unitization, R-23	56
If answer is "no." list the this form if necessary.) No allowable will be assign forced-pooling, or otherwise sion.	ed to the well until al	l interests have been	consolidated (by comm	unitization, unitization,
1		1		CERTIFICATION
			tained here best of my <u>Camp</u> Name	ertify that the information con- ein is true and complete to the knowledge and belief. <u>L. Whitley</u> Whitley
			Position Agent	
			755 Company	Collier, Inc.
			Date	9, 1988
			Li erner srown ont otes of a northing s in Star or knowning Date Surveye Febru	R. R.E.D.D. A.R. R.E.D.D. A cartiff Elhar the well location His plat wooplatted from field trual surveys mode dy me or apprvision, and host the same orrece to the Best of my and settlef. PROFESSION Harry 25, 1988 professional Engineer
0 330 660 '90 1320 1650 19	80 2310 2640 200	0 1500 1000	Soo c NM PES	LS NO. 5412



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