Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

ICATE. SUBMIT IN T 25 OR

30-025-30307 Form approved. Budget Bureau No. 1004-0136

(Other instru reverse side) Expires August 31, 1985

BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL NO.	
APPLICATION			DEEPEN, OR PLUG E	BACK	LC-032545-B 6. IF INDIAN, ALLOTTE	B OR TRIBE HAME
A. TYPE OF WORK		DEEPEN [7. UNIT AGREEMENT NAME	
OIL GAS OTHER			SINGLE MULTIPLE		8. FARM OR LEASE NAME	
					Myers Langlie Mattix Unit	
Texaco Producing Inc.					9. WELL NO.	
ADDRESS OF OPERATOR					258	
					10. FIELD AND POOL, OR WILDCAT	
At Surface (Report location clearly and in accordance with any State fedglicaments)					Langlie Mattix 7 Rivers Que	
2630' At proposed prod. son	FSL & 1320' FW	L	1 a Diet		11. SEC., T., R., M., OR BLE. AND SUBVET OR AREA Section 31, T-23-S,	
Same			CDIST. 6 NM		R-37-E	
4. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POS	Torrespad. New Mex	3/	12. COUNTY OR PARISE	13. STATE
		w Mexico			Lea	New Mexico
ID. DISTANCE FROM PROPUSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 3726			9326.56	17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATIONS TO SEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 926			3650'	Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE W	ORK WILL START*
3317 GR					March 15, 1988	
23.	1	PROPOSED CASI	NG AND CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER F	OOT SETTING DEPTH		QUANTITY OF CEMENT	
17-1/2"	13-3/8"	54.5	# 40'	Red	Redimix to Surface	
12-1/4"	8-5/8"	24#	1150'		700 sacks CIRCULATE	
7-7/8"	5-1/2"	17#	3650'	1150	1150 sacks	
	•	CEMENTING	PROGRAM	•		
	5.2 gallons SING: <u>lst Stag</u>	water/sack <u>e</u> : 350 sack 5.2 gall	2% CaCl & 1/4# Floods). cs Class "H" w/1/4# cons water/sack). cs Light Weight w/15	Flocele	e (15.6 ppg, 1.	18 cu. ft./sx.
	zna stag	(12.7 pp	og, 2.10 cu. ft./sx.	, 11 ga	llons water/sa	ick). (DV Tool

Texaco Producing Inc. operates all other wells in this 1/4, 1/4 Section.

@ 2800').

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. W. B. Cade District Operations Mgr. 2/09/88 SIGNED . TITLE DATE (This space for Federal or State office use) PERMIT NO. . APPROVAL DATE _ APPROVED BY _ TITLE CONDITIONS OF APPROVAL, IF ANY:

n&f-2473

THORRES OFFICE