

ANTICIPATED WATER, OIL, GAS, AND  
MINERAL BEARING FORMATIONS

Well: Myers Langlie Mattix Unit Well No. 261  
Location: 1330' FSL & 1220' FWL, Section 31, T-23-S, R-37-E  
County: Lea State: New Mexico  
Elevation: 3323 GR Proposed TD: 3650'

FORMATION TOPS

<u>Depth</u>	<u>Formation</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>	<u>Minerals</u>
215'	Red Beds			X	
487'	Red Rock				
1160'	Anhydrite				
1190'	Salt				
2960'	Yates		X		
3420'	Seven Rivers	X	X		
3540'	Queen	X	X		

No drill stem tests will be conducted. No intervals will be cored, DLL-MSFL, and FDC-CNL-NGT surveys will be run.

No abnormal pressures, temperatures, or hazardous gases are anticipated to be encountered in this well.

Anticipated starting date will be within 30 days of approval date.

MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>
0-1150'	Spud Mud	8.4-8.8	28-32
1150'-TD	Brine Water	10.0	29

Blowout preventer will be installed after surface casing is set. BOP will be tested each time it is installed on a casing string and operated at least once each 24-hour period during drilling.

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