

ANTICIPATED WATER, OIL, GAS, AND
MINERAL BEARING FORMATIONS

Well: Myers Langlie Mattix Unit Well No. 262
Location: 2541' FSL & 107' FWL, Section 31, T-23-S, R-37-E
County: Lea State: New Mexico
Elevation: 3317 GR Proposed TD: 3825'

FORMATION TOPS

<u>Depth</u>	<u>Formation</u>	<u>Oil</u>	<u>Gas</u>	<u>Water</u>	<u>Minerals</u>
215'	Red Beds			X	
487'	Red Rock				
1160'	Anhydrite				
1260'	Salt				
2930'	Yates		X		
3420'	Seven Rivers	X	X		
3500'	Queen	X	X		

No drill stem tests will be conducted. No intervals will be cored, DLL-MSFL, and FDC-CNL-NGT surveys will be run.

No abnormal pressures, temperatures, or hazardous gases are anticipated to be encountered in this well.

Anticipated starting date will be within 30 days of approval date.

MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>
0-1150'	Spud Mud	8.4-8.8	28-32
1150'-TD	Brine Water	10.0	29

Blowout preventer will be installed after surface casing is set. BOP will be tested each time it is installed on a casing string and operated at least once each 24-hour period during drilling.

RECEIVED
MAR 27 1980
HOBBS OFFICE