		~	•					200	71-2			
STATE OF NEW MEXI	ca					-		200	25-2	0382		
ENERGY AND MINERALS DEPA		011	CONSERVAT			ION		Form C-101				
OIL CONSERVATION DIVISION								Revised 10-1-78				
DISTRIBUTION	P. O. BOX 2000							-SA. Indicate Type of Lease				
SANTA FE, NEW MEXICO 87501												
FILE					-					rex X		
U.S.G.S.								.S. State OII	& Gas Lea	ee No.		
LAND OFFICE	-11											
OPERATOR					· · · · · · · · · · · · · · · · · · ·			HHHH	HHHH	ANN AN		
APPLICATIO	ON FOR PE	RMIT TO	DRILL, DEEPEN	۹, C	DR PLUG BA	CK		HHH	//////	//////		
14. Type of Work								7. Unit Agre	ement Nam	•		
DRILL	ר		DEEPEN			PLUG E		Skelly Penrose B Unit				
b. Type of Well						FLUG		8. Farm of L				
	) ot H	C.N		1	INGLE X	MUL	ZONE					
2. Nanie of Operator	<u> </u>							9. Well No.				
Sirgo-Collier, Inc.								76				
3, Address of Operator								10. Field and Pool, or Wildcat				
P. O. Box 3531, Midland, Texas 79702								Langlie Mattix SR-Q-Gy				
					ET FROM THE	North		mm	$\overline{m}$	inim		
UNIT LETT		Loc	ATED	- "	ET FROM THE	NOLLI	LINE	///////	IIII	//////		
2(20	P		5		vp. 235 m		7E AMPM	HHHH	HHH			
AND 2630 FEET FROM	East East		E OF SEC. 5	77		in in its	VE CMPM	<u>12. County</u>	77777	++++++		
HHHHHHHHH	HHHH	HHHH		Ň	illilli	/////	//////	•		//////		
the first the first the first the	tittiti	HHH	********	$\mathcal{H}$	+++++++++++++++++++++++++++++++++++++++	tttt	++++++++	Lea	ffrrm	HHHH		
HHHHHHHHH	HHHH	IIIII		Ϋ́,	////////	HHH.	HHHH.	HHHH	IIIII	MMM		
the first first for the first	++++++++	HHH	+++++++++++++++++++++++++++++++++++++++	$\langle \gamma \rangle$	, Proposed Dep	1111	9A. Formation	7777777	1 20. frotar			
HHHHHHHH	HHHH	HHHH		1.1								
	TITTT	777777	mmm	1	3950'		Queen	- <u> </u> -	Rotai	5		
			6 Status Plug. Bond 213. Drilling Contractor				22. Approx. Date Work will start August 30, 1988					
3343' GR		Cash	Statewide	10	)dessa Exp	lorati	on	Augus	τ 30, Ι	900		
23.		P	ROPOSED CASING A	ND	CEMENT PROC	GRAM						
SIZE OF HOLE	SIZEOF	CASING	WEICHT PER FOO	τс	SETTING D	ЕРТН	SACKS OF	CEMENT	ES	T. TOP		
12-1/4"	8-5	/8"	24#		410'		250		Surface			

<u>5-1/2"</u> 7-7/8" 15.5 & 17# Surface

3950'

The Queen zone will be selectively perforated and stimulated as needed for optimum production.

SPACE DESCRIBE PROPOSED PROGRA CIVE SLOWOUT PREVENTER PROGRAM, IF ANY TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 15 25 I hereby certify that the information above is true and complete to the best of my knowledge and bellef. (emis Whitle May 9, 1988 Agent Date Signed Tule\_ (This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DATE UN 1 1988 DISTRICT I SUPERVISOR CONDITIONS OF APPROVAL, IF ANY

NSL-2511

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

1000

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## MEXICO OIL CONSERVATION COMMIS: 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	All distan	ces must be from the oute	r boundaries of the Section	n.
Creator SIRGO-COLLIER	, INC.	Lease Skelly P	enrose "B" Unit	Well No. 76
Unit Letter Section G 5	Township 23	South	37 East	Lea County, N.M.
Actual Protage Location of W- 2650	North	26.3	0	East
Ground Level Elev.	n the Suging Formation	line and Pocl	feet from the	Dedicated Acroaue:
	<u>SR-Queen-Graybur</u>	-	ie Mattix	
1. Outline the acreag	ge dedicated to the	subject well by col-	ored pencil or hachure	e marks on the plat below.
2. If more than one interest and royalt		to the well, outline	each and identify the	ownership thereof (both as to working
	ease of different ow ization, unitization,	•	to the well, have the	interests of all owners been consoli-
X Yes No	If answer is "y	es." type of consolid	lation Unitization	1, R-2915
If answer is "no"	list the owners and	tract descriptions w	which have actually b	een consolidated. (Use reverse side of
this form if necess			nich have actually b	
No allowable will b	pe assigned to the w	ell until all interests	have been consolida	ited (by communitization, unitization,
forced-pooling, or o	otherwise) or until a r	ion-standard unit, eli	minating such interes	sts, has been approved by the Commis-
sion.				
· · · · · · · · · · · · · · · · · · ·				CERTIFICATION
		1		
				I hereby certify that the information con-
				tained herein is true and complete to the
		i		best of my knowledge and belief.
9			Ś	amy L. Whitley
		<u>n                                    </u>		
6		2 V	20	Amy L. Whitley
$\sim$		•		Agent
				Company
				Sirgo-Collier, Inc.
				Date
		26	30	May 9, 1988
		· · · · · · · · · · · · · · · · · · ·		
				I beight certify the the well location
		I		
		1		shown prixitis tor way plotted from field
				hotes of gétual surveys hade by me or
		l		under my supprivizion, and they the same scarse and correct to the best of my
		1		knowledge and beliet
				SURVE SURVE
		1		PROFESSIONAL
				Date Surveyed April 5, 1988
				Registered Professional Engineer
i i				and/or Land Surveyor
l l		(		
L				Certificate No.
0 330 650 '90 1320	1650 1980 2310 264	0 2000 1500	1000 500	NN DESIGNO E(10





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