STATE OF NEW ME		, \ .	CONSERVAT	ION DIVIS	ION		Form C-101			
-8. 47 (8712) = [[[]]		P. O. BOX 2088						Revised 10-1-78		
DISTRIBUTION SANTA FE. NEW MEXICO 87501							SA. Indicat	e Type of Lease		
SANTA FE FILE					•		STATE			
U.S.G.S.							S. Stone Cil	5 Gas Lease No.		
LAND OFFICE				•						
OPERATOR							mm	1111111111111		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK										
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							7- Unit Agreement Name			
te. type of work							/ Onit Age	rement Aune		
DRILL	X		DEEPEN		PLUG E					
5. Type of Well							8, Farm or Lease Name			
OIL X CAS WELL WELL	OIL X GAS OTHER			SINGLE MULTIPLE			Berry Hobbs			
² Tnexco Ull Compan	v a whol	ly owne	d subsidiary o	f The Louisi	iana l	Land	9. Well No.			
			• ••••••••				2			
and Exploration C 2. Address of Operator	Jupany	· · · · · · · · · ·					10. Field or	d Pool, or Wildcat		
2950 North Loop West, Suite 1200, Houston, Texas 77092							West Lovington Penn			
					KITTINI LOVINGLON FEIM					
UNIT LE	ттея <u> </u>	LO	1200	FEET FROM THE	North	1LINE				
				14.0		- · ·				
AND 500 PEET PRO	DM THE WE	st u	it of sec. 11	. 16-S	ε. <u>30</u> -		771777			
	*///////	//////			/////	1111113	12. County			
		///////			////		Lea	$\sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i$		
mmmm.	<i>innin</i>	<u> </u>	inninnin in the second se	mmm	1111	<i>hinii</i>	111111	inninnni		
					11111		111.111			
**********	******	******	********	19. Proposed Dept	$\frac{1}{1}$	A. Fermation	111111	20. Roloty of C.T.		
	////////	///////		• •		Strawn				
		11111	mmm		a second a s			Rotary		
		6 Status Plug. Bond 21B. Drilling Contractor					. Date Work will start			
3936.0 B		lanket				July 15, 1988				
23.		P	ROPOSED CASING AN	D CEMENT PROG	RAM					
SIZE OF HOLE	SIZE OF CASING		WEIGHT PER FOO	T SETTING DI	SETTING DEPTH		CEMENT	EST. TOP		
17. 1/2"	13 3/8"		48 Lbs.	450'	450'			Surface		
11"	8 5/8		32 Lbs.	4300'		2000		Surface		

17 Lbs.

12200

Blowout preventers to be adequate for depth and area. Completion to be conventional perforation and treatment. Gas acreage has not been committed to contract.

5 1/2"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU- TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.											
I hereby certify that the information above is true and complete to the best of my knowledge and belief.											
Signed - U. May hear Tule Senior Petroleum Engineer	Date	June 3, 1988									
(This space for Stafe Use)											
APPROVED BY TITLE	DATE_										

CONDITIONS OF APPROVAL, IF ANY:

R.8691 nat

7 7/8"

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

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9000'

550

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JUN 3 1923 6000 KODAL CARL