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DISTRIBUTION	IBUTION NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101 Revised 1-1-65	
SANTA FE	1						
FILE						Type of Lease	
U.S.G.S.					STATE 2		
LAND OFFICE					.5. State Oil	& Gas Lease No.	
OPERATOR						OG-1633	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work					7. Unit Agre	ement Name	
DRILL XX		DEEPEN	PLUG	BACK			
b. Type of Well						8. Farm or Lease Name	
OIL GAS SINGLE MULTIPLE ZONE YY ZONE						Tonto "23" State	
2. Name of Operator						9. Well No.	
Meridian Oil Inc.					2		
3. Address of Operator						10. Field and Pool, or Wildcat	
21 Desta Drive, Midland, Texas 79705					Airstrip, N (Bone Spring		
4. Location of Well UNIT LETTER C LOCATED 510 FEET FROM THE North LINE							
UNIT LETTER U LOCATED FEET FROM THE LINE							
AND 1980 FEET FROM	THE West LINE	E OF SEC. 23	TWP. 18S RGE. 3	34E NMPM			
iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	inniinnii	niiniin		MINI	12. County		
					Lea		
	HHHHHH	<i>HHHHH</i>	<del>/////////////////////////////////////</del>	44444	111111	tillillinn.	
HHHHHHH	HHHHHH	<i>HHHHH</i>	19. Proposed Depth	19A. Formatio	u	20. Rotary or C.T.	
			10,200'	Bone S	Spring	Rotary	
21. Fleygtions (Show whether DF.	Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor			<u> </u>	22. Approx. Date Work will start		
· ·	3991' GR Blanket				9-1-88		
23.	Bun	ner	<u> </u>		<u> </u>	<u> </u>	
23.	, Р	ROPOSED CASING A	ND CEMENT PROGRAM				
SIZE OF HOLE	OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT						
17 1/2"					sx. Circulate		
12 1/4"	8 5/8"	24 & 28#	3400'	1600 s		Circulate	
7 7/8"	5 1/2"	15.5 & 17#	10,200'	650 s		TOC @ +7000'	
Drill 17 1/2"	hole to 400'.	Set 13 3/8" o	esg @ 400'. Cir	c cmt. Di	1 12 1/4	4" hole &	
set 8 5/8" css	@ 3400' Circ	cmt to surf.	Drl to TD to te	est Bone S	Spring &	intermediate	
			to TD. Est TOC				
Bone Spring fo		. 3 .,	15. 201 100		1011 0	5 <b>2242</b> 66	
		1· 400 <u>-3400</u> 1 1	orine; 3400-9000	) cut bri	9000-	-10 200'	
			-50, WO 10-15 cd				
6000 psi.	Diispac. III 10.	,5 11, 115 40	50, NO 10 15 CC	· Din e	ID dilei	sipacea to be	
	13 5/8 <sup>11</sup> _3M appl	lar ROP toote	ed to 1000 psi a	fter set	ing 13 1	3/8" 050	
			setting 8 5/8"				
	ester after sett	-	<del>-</del>	Q J 1/2	C3g. 16	sac bor with	
independent te	soler arter sett	Ing J 1/2 C	·6•				
			was study story club DATA	. ON OBESENT D	OBJECTIVE 70N	IE AND PROPOSED NEW PRODU	
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPE	N OR PEUG BACK, GIVE DATA	- OH . RESERVE			
I hereby certify that the informati	ion above is true and com	plete to the best of m	y knowledge and belief.				
1/44/	La L				. 8.	/15/88	
Signed Signed	we we	_ Title Operati	ions Tech III		Date		
(This space for	· State Use)						
ORIGINAL SIGNED BY JERRY SEXTON					r.	110 an 100	
	ICT I SUPERVISOR				DATE	.UG 29'88	
AFPROVED BY					_		

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY DISTRICT I SUPERVISOR TITLE