STATE OF NEW MEXI ENERGY AND MINERALS DEP/		11	CONSERVA P. O. 1103		/1510		<i>30-0,</i> Form C-101 Revised 10			
DISTRIBUTION SANTA FE FILE		SA	NTA FE, NEW	MEXICO 8	7501		5A. Indicat	Type of Luase		
U.S.G.S. LAND OFFICE								6 Gas Loano No. G-5682		
OPERATOR							, TITTE	THUN THUN		
APPLICATIC	IN FOR PE	RMIT TO	DRILL, DEEPE	N, OR PLUG	BACK					
	1						7. Unit Agr	eement Name		
b. Type of Well DRILL X			DEEPEN		PLUG	васк 🔲	8. Farm or L	ease Name		
OIL X GAS WELL	0 T H	C.R.		SINGLE	MUL	TIPLE		se AFU State		
2. Name of Operator Yates Petroleum Co	rporation	n					9. Well No.	1		
3. Address of Operator		A A	NR 00010				10. Field ar	nd Pool, or Wildcat		
105 South Fourth S 4. Location of Well							Reeves	Bone Springs		
UNIT LETT	H		ATED 1980	_ FEET FROM TH	North	LINE				
AND 660 FEET FROM	THE East	LIN	E OF SEC. 11	TWP. 185	NGC. 3	5E NMPM				
						IIIII	12. County	<u> </u>		
HHHHHHH	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	HHH		<i>}}}}}}</i>	<u> </u>	HHH	Lea			
	HHHH					HHHH	HHHH	//////////////////////////////////////		
	tttttt	ttttt	+++++++++++++++++++++++++++++++++++++++	19. Froposed	Depth 1	9A. Formation	111111	20. Rotury or C.T.		
L. Elevations (Show whether DF.	ŤΠΠΠ	TITT		10000		Bone Spri	ngs	Rotary		
3886.5' GR	<i>N</i> 1, <i>e</i> (<i>c</i> .)	Blan	& Status Plug. Bond				1	. Date Work will start SAP		
23.										
		Р	ROPOSED CASING A	ND CEMENT P	ROGRAM					
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FO		G DEPTH	SACKS OF	CEMENT	EST. TOP		
<u> </u>	<u>13-3/8"</u> 8-5/8"		54.5# J-55 32# J-55	<u>Approx</u>		300 sac		Circulate		
	12-1/4" 8-5/8" 32# J-55 " 3800' 1600 s 7-7/8" 5-1/2" 17# N-80 & S-95 TD 300 s									
1 110	5 1/2	i		, Y	ID	500 sac				
We propose to dr 400' of surface Intermediate cas productive, 5-1/ <u>MUD PROGRAM</u> : Na	casing wi ing will 2" casing	ill be s be set g will b	et with cemer to approximat	nt circula cely 3800' mented.	ted to s with ce	hut off g ment circ	ravel and ulated.	nd cavings.		
BOP PROGRAM: BO	P's to be	e instal	led on intern	nediate ca	sing and	tested:	pipe ra	ms tested		
	ily					- · ,	1 1	n '		
						•				
					•			•		
IN ABOVE SPACE DESCRIBE PRO	R PROGRAM, I	FANY.		OR PLUG BACK,		PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODU		
hereby certify that the information	a shove is tru へへ	e and compl	ete to the best of my	knowledge and	bellef.					
Signed Ulifter K.	May		Title	<u>Permit Age</u>	nt	D	Augu	st 25, 1988		
(This space for S	ate Uses									
ORIGINAL SIG										
APPROVED BY DISTRIC	T I SUPERV	ISOR	TITLE	·····			те	NUG 29'88		
CONDITIONS OF APPROVAL, IF	ANYI						~			
						Months F ing Unde		proval		
							_ •			

Nata	Unlose	Drilling	Underway.
Jale	011622	DUNNE	Underway.

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OCD NOBUS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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A 11	distances	must.	be	from	the	outer	bound	aries	of	the	Section.	

Yates Petroleum Corporation Iron House "AFU" State Well No. Unit Letter Section Township Runge County H 11 18 South 35 East Lea Actual Footage Location of Welli 660 test from the East 1980 County Geoder feet from the East line and 1980 North line Giround Level Elev. Producing Formation Pool REFUES BONE SPRINGS Dedicated Acreage: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 400 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been of dated by communitization, unitization, force-pooling. etc?	
Unit Letter Section Township Runge County H 11 18 South 35 East Lea Actual Footage Location of Welli 660 feet from the East line and 1980 feet from the North Ground Level Elev. Producing Formation Producing Formation Pool REFUES BONE SPRINGS Dedicated Acreage: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all ownership have	working
Actual Footage Location of Well: 10 boutin 35 hast Lea 660 feet from the East line and 1980 North line Ground Level Elev. Producing Formation Pool REFVES Bene Springs Dedicated Acreage: 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners have	working
660 test from the East 1100 and 1980 North Ground Level Elev. Producing Formation Pool REFVES Bane Springs of the subject well by colored pencil or hachure marks on the plat below. Dedicated Acreage: 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners have	working
Ground Level Elev. 3886.5 Producing Formation 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners have	working
3886.5 BONE SPRINGS POINT REFUES BONE SPRINGS Dedicated Acreage: 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners have	working
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3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling, etc?	consoli-
dated by communitization, unitization, force-pooling, etc?	
the second	
Yes No If answer is "yes," type of consolidation	
it answer is yes, type of consolidation	
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary.)	
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unit	
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the (3 Kill Som
sion.	20mmis-
CERTIFICATION	
I hereby certify that the informa	
tained herein is true and comple	
best of my knowledge and belief	•
° Clutta R. M	an
	7
Clifton R. May	
Position	İ
Permit Agent Compony	
	ration
	Lation.
LG-5682 August 25, 1988	į
I I hernby certify that the well	location
shown on this plat was plotted fr	i
note the state of	1
	the some
main letter and parties of	" Or my
	1
3640	
Descriteged	
LAND BY 24/88	
Registered Hutterson Engineer and/or Land Surveyor	
and or L and Surveyor	
	Land 1
	Jun
3640 330 860 190 1320 1880 1980 2310 2840 2000 1800 1000 800 0	1



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