Form 3160-3 (November 1983)

UNITED STATES

SUBMIT IN '. (CATE (Other instructions on

20-025-30461

Budget Bureau No. 1004-0136 Expires August 31, 1985

reverse side) (formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM-26692 6. IF INDIAN, ALLOTTEE OR TRIBE NAME OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN. 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [PLUG BACK b. TYPE OF WELL MULTIPLE OIL WELL GAS X BINGLE S. FARM OR LEASE NAME ZONE OTHER 2. NAME OF OPERATOR Huber Federal Com. 9. WELL NO. Manzano Oil Corporation 3. ADDRESS OF OPERATOR 10. FIELD AND ROOL, OR WILDCAT NORTH WULL Ridge Undesignated Morrow P. O. Box 2107 Roswell, NM 88202 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 990' FSL & 1980' FEL At proposed prod. zone Sec. 26-T18S-R33E SAME 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE Lea New Mexico 20 miles southeast of Maljamar, NM 17. NO. OF ACRES ASSIGNED TO THIS WELL 240 (320) 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 9901 560 20, ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION' TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 13,600' 1360.5 Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) September 10, 1988 3826' GL 23.PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE 5001 500 sx CIC circulated 17 1/2" 13 3/8" 54.5# 5/8" 32.0# 54001 2600 sx HL, CIC, CLC circualted. 12 1/4" 8 1/2" 17 & 20# 13,600' 1400 sx CIH 7 7/8" 5 Wt. Wtr/loss VIS Mud Program: 8.5- 9.0 5001 28-36 NC 0: -Fresh water, gel, lime 10.0-10.2 28-34 54001 Brine, native mud, 3-5% oil NC 500' -5400' - 8500' 8.4- 8.8 28-32 NC Fresh wtr w/ gel & polymer sweeps 9.2- 9.6 32 - 3615 - 308500' - 12400' Cut brine w/pre-hyd gel + drispac 12400' - TD Pre-hyd gel, caustic, drispac, starch, 10.4-12.0 38-50 10 - 15KCL & barite as required

BOP Program:

A 3,000 psi Series 900 Shaffer double hydrqulic operated BOP will be used and tested daily. See Exhibit "E".

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| 81GNED 4 CAGES LETTER | Agent for: TITLE Manzano Oil Corporation | DATE AUG. 17, 1988 |
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| (This space for Federal or State office use) | | 7.5 |
| PERMIT NO. | APPROVAL DATE | |
| Gig. To the second of the second | AREA ****** | DATE 9-688 = |
| CONDITIONS OF APPROVAL, IF ANY: | TITLE CARL | 275 E |
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