

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-30618

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Liberty Royalties

2. Name of Operator

Doyle Hartman

8. Well No.

6

3. Address of Operator

P. O. Box 10426, Midland, Texas 79702

9. Pool name or Wildcat

Jalmat (Gas)

4. Well Location

Unit Letter 0: 660 Feet From The South Line and 1400 Feet From The East Line

Section 7 Township 24-South Range 37-East NMPM Lea County

10. Date Spudded

8-19-89

11. Date T.D. Reached

8-25-89

12. Date Compl. (Ready to Prod.)

8-29-89

13. Elevations (DF & RKB, RT, GR, etc.)

3305 G.L.

14. Elev. Casinghead

3305 G.L.

15. Total Depth

3486 RKB

16. Plug Back T.D.

3459 RKB

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0-3486

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2944-3177 Jalmat (Yates-Seven Rivers)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

SD-DSN-GR; Dual Laterolog-MicroGuard-GR

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36, 40	421	12-1/4	250 sx (circ)	None
7	23	3486	8-3/4	1100 sx (circ)	None

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	3301	None

26. Perforation record (interval, size, and number) 1 shot each @

2944 2971 3037 3096 3116 3163

2948 2983 3079 3105 3120 3171

2964 2985 3084 3108 3124 3177

2967 3003 3093 3112 3127

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

2944-3177

A/6660 gals. 15% MCA Acid

28.

PRODUCTION

Date First Production 8-29-89	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (9x64x1-1/4)					Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8-30-89	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 181	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. 29	Casing Pressure SICP=151	Calculated 24-Hour Rate	Oil - Bbl. ---	Gas - MCF 181	Water - Bbl. ---	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

H. Swain

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Peggie Stacy

Printed
Name

Peggie Stacy

Title Administrative

Date 9-8-89

Assistant

RECEIVED

SEP 11 1929

OCD

RECEIVED